

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. LC - 032592 - "b"
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME None
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME C.C. Fristoe "B" Fed.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Well is located 852' from the North Line, and 1650' from the West Line of Section 35, T-24-S, R-37-E, Lea County, New Mexico. (Unit Letter C)		9. WELL NO. NCT-2 9
10. FIELD AND POOL, OR WILDCAT Justis Blinebry		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-24-S, R-37-E
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3195' (D. F.)	12. COUNTY OR PARISH Lea
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO PROPOSES TO DO THE FOLLOWING WORK ON SUBJECT WELL:

1. Pull production equipment and prepare to perforate.
2. Perforate 2 7/8" od casing with 1 jet shot per interval at 5306', 5342', 5350', 5362', 5366', 5371', 5380', 5412', 5419', 5423', 5426', 5434', and 5448'.
3. Run RBP and set @ 5534'.
4. Acidize above perforations w/1800 gals. 15% acid in 9 equal stages w/2- 5/8" ball sealers between stages.
5. Fracture above perforations w/24,000 gals. gelled lease crude containing 1 lb. 20/40 sand and 1/40 lb. adomite per gallon in 3 equal stages w/ 6 ball sealers after 1st and 2nd stages.
6. Swab until sand backflow ceases. Pull RBP if upper zone is not top allowable.
7. Test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

Assistant District

TITLE

Superintendent

DATE January 21, 1969

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JAN 22 1969

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER