ŕ		1		,
	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISS 4	Form C -104
ŀ	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
Ī	FILE		AND	
	U.S.G. S.	AUTHORIZATION TO TRANSPORT OIL AND MAJERAL GAS *Langlie Mattix Pool, Jostis Dinebry Pool,		
	LAND OFFICE	C.C. FI	ristoe "b"NCT-2 #4 C.C	Frist& "a" NCT-1 #10
	TRANSPORTER GAS:	C.C. Fr	cistoe "b"NCT-2 #5 C.C	• Fristoe "a" NCT-1 #11
	OPERATOR]	C • C	Fristoe "b" NCT-2 #6
1.	PRORATION OFFICE		U.U	Fristoe "b" NCT-2 #8 Fristoe "b" NCT-2 #9
	Operator	TEXACO Inc.	G.C	Fristoe "b" NCT-2 #11
	Address			
	P. O. Box 728 - Hobbs, New Mexico Other (Please explain)			
	Reason(s) for filing (Check proper box	Change in Transporter of:		permission to Commingle
	New Well Recompletion	Oil X Dry Gas	s 🔲 as above, and	show Gas Transporter.
	Change in Ownership	Casinghead Gas Condens	TRACE - Lieux Comt	ember 1, 1965.
	If change of ownership give name and address of previous owner			
	PROGRAMMENT OF MENT AND	T E ACE		
11.	DESCRIPTION OF WELL AND Legge Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease
	C. C. Fristoe "b"	NGT-2 9 Jr	ustis Blinebry	State, Federal or Fee
	Location		7650	West
	Unit Letter C; 852	Feet From The North Line	e and 1050 Feet From	The West
	Line of Section 35 , To	wnship 24-S Range	37-E , NMPM,	Lea County
	Line of Section 22 110			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
	Name of Authorized Transporter of Oil		P. O. Box 1510 - Mi	dland. Texas
	**Texas=New Mexico Pip	singhead Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	El Paso Natural Gas	Company	P. O. Box 1384 - Ja	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	,0 925 2512227	hen , , , , , , , , , , , , , , , , , , ,
	give location of tanks.	A 35 24-S 37-E	YES	
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	APPLIED FOR
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi		1	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. 1.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Pool	, talle of the second		
	Perforations	The Permian Corporation.		Depth Casing Shoe
	A A OTBING OF ITOM			
		CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & FORMS SIZE		
			to a second and a second secon	il and must be equal to or exceed ton allow
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	<u> </u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Bengin of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVÉD	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Later Marinon -	
	above is true and complete to the best of my knowledge and belief.		BY TE (MINE)	
			TITLE	
	4-67	1	This form is to be filed i	n compliance with RULE 1104.
	+-10.00		If this is a request for all	lowable for a newly drilled or deepene
	E. H. Scott (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	District Accountant		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
1	(Title)			

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

Aumist 30, 1965