

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-032592 - (b)																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE																															
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME NONE																															
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		8. FARM OR LEASE NAME C.C. Fristoe "b" NCT-2																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 852' from the North Line, and 1650' from the West Line of Section 35, T-24-S, R-37-E, Lea County, N.M. At top prod. interval reported below Unknown At total depth Unknown		9. WELL NO. 9																															
14. PERMIT NO. Regular		13. STATE N. M.																															
DATE ISSUED Sept. 1, 1964		12. COUNTY OR PARISH Lea																															
15. DATE SPUDDED Sept. 2, 1964	16. DATE T.D. REACHED Sept. 23, 1964	17. DATE COMPL. (Ready to prod.) October 6, 1964	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3195' (D. F.)																														
19. ELEV. CASINGHEAD 3185'	20. TOTAL DEPTH, MD & TVD 6250'																																
21. PLUG BACK T.D., MD & TVD 6215'	22. IF MULTIPLE COMPL., HOW MANY* Three shut	23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" Casing with one jet shot at 5544', 5597', 5607', 5612', 5616', 5638', 5653', 5679', 5704', and 5720'.																														
25. WAS DIRECTIONAL SURVEY MADE NO			26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog - Focus - Minilog																														
27. WAS WELL CORED NO			28. CASING RECORD (Report all strings set in well)																														
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>25.45</td><td>949'</td><td>12 1/4"</td><td>500 Sx.</td><td>NONE</td></tr><tr><td>2 7/8"</td><td>6.50</td><td>6247'</td><td>8 5/8"</td><td>850 Sx.</td><td>NONE</td></tr><tr><td>2 7/8"</td><td>6.50</td><td>6247'</td><td>8 5/8"</td><td>850 Sx.</td><td>NONE</td></tr><tr><td>2 7/8"</td><td>6.50</td><td>6247'</td><td>8 5/8"</td><td>850 Sx.</td><td>NONE</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	25.45	949'	12 1/4"	500 Sx.	NONE	2 7/8"	6.50	6247'	8 5/8"	850 Sx.	NONE	2 7/8"	6.50	6247'	8 5/8"	850 Sx.	NONE	2 7/8"	6.50	6247'	8 5/8"	850 Sx.	NONE
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31. PERFORATION RECORD (Interval, size and number) Perforate 2 7/8" Casing with one jet shot at 5544', 5597', 5607', 5612', 5616', 5638', 5653', 5679', 5704', and 5720'.																																	
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33. PRODUCTION DATE FIRST PRODUCTION Oct. 5, 1964 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow WELL STATUS (Producing or shut-in) Producing DATE OF TEST Oct. 6, 1964 HOURS TESTED 10 CHOKE SIZE 24/64" PROD'N. FOR TEST PERIOD → OIL—BBL. 65 GAS—MCF. 335.0 WATER—BBL. NONE GAS-OIL RATIO 5154 FLOW. TUBING PRESS. 325 CASING PRESSURE - CALCULATED 24-HOUR RATE → OIL—BBL. 156 GAS—MCF. 804.0 WATER—BBL. NONE OIL GRAVITY-API (CORR.) 37 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY C. F. Jackson 35. LIST OF ATTACHMENTS NONE 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>H. D. Raymond</u> TITLE <u>Assistant District Superintendent</u> DATE <u>October 6, 1964</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			Estimate Number <u>8170</u> 1 - MOCOC - Hobbs, New Mexico 6 - USGS - Hobbs, New Mexico 1 - Field 1 - File All measurements from rotary table or 10' above ground level.	Anhy Top of Salt Btm of Salt Yates Queen Penrose San Andres Glorieta Elinebry Tubb Drinkard	937' 1130' 2302' 2424' 3135' 3260' 3695' 4752' 5104' 5802' 6002'	