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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico October 6, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. C. Fristoe "b" NCT-2, Well No. 9, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)

C, Sec. 35, T. 24-S, R. 37-E, NMPM., Justis Blinebry Pool
Unit Letter

Lea

County. Date Spudded Sept. 2, 1964 Date Drilling Completed Sept. 23, 1964
Elevation 3195' (D. F.) Total Depth 6250' (D. F.) PBD 6215'

Please indicate location:

D	C	B	A
E	X	G	H
L	K	J	I
M	N	O	P

Top Oil/GAS Pay 5544' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5544', 5597', 5607', 5612', 5616', 5638', 5653',
5679', 5704', and 5720'. → Perforate - see R

Perforations
Open Hole NONE Depth Casing Shoe 6247' Depth Tubing 6247'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 65 bbls. oil, 0 bbls. water in 10 hrs, 0 min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks.

Casing - - Tubing 325 Date first new oil run to tanks October 2, 1964
Press. - - Press.

Oil Transporter The Permian Corporation

Gas Transporter NONE (To be connected later)

Remarks: Perforate 2 7/8" Casing with one jet shot at 5544', 5597', 5607', 5612', 5616', 5638', 5653', 5679', 5704', and 5720'. Acidize with 8 BBLS acetic acid. Swab well. Re-acidize with 2000 gals 15% NE acid in 10 stages with 1 ball sealer between stages. Frac with 15000 gals gelled crude, and 15000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

By: _____
(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:
H. D. Raymond

Name _____

728 Hobbs, New Mexico

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 5th day of
October, 1964.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson
for Lea County, State of New Mexico.
Lease C. C. Fristoe "b" NCT-2 Well No. 9

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
200'	1/4
501'	3/4
940'	1/2
1259'	1/2
1660'	1
2050'	4
2235'	4 3/4
2400'	3 3/4
2530'	3 1/4
2686'	2 3/4
2873'	2 1/2
3055'	2
3421'	1 3/4
3730'	2
3920'	3/4
4290'	2 1/4
4480'	2
4860'	2 1/4
5050'	2
5475'	2 1/2
5745'	2 3/4
5940'	3 1/4
6245'	3 1/4
6250'	3 1/4