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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

OCT 6 4 30 PM '64
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico - October 5, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. C. Fristoe "b" NCT-2, Well No. 9, in NE 1/4, NW 1/4,
(Company or Operator) (Lease)

C, Sec. 35, T. 24-S, R. 37-E, NMPM., Undesignated Tubb Drinkard Pool

Unit Letter

Lea

County. Date Spudded Sept. 2, 1964 Date Drilling Completed Sept. 23, 1964
Elevation 3195' (D. F.) Total Depth 6250' (D.F.) BTD 6215'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6106' Name of Prod. Form. Drinkard
PRODUCING INTERVAL - 6106', 6114', 6124', 6128', 6134', 6142', 6148',
6156', 6160', and 6168'.

Perforations
Open Hole NONE Depth Casing Shoe 6247' Depth Tubing 6247'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs. _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 18 bbls. oil, 3 bbls water in 24 hrs, 0 min. Choke Size 30/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks.

Casing Press. - - Tubing Press. 50 Date first new oil run to tanks October 3, 1964.

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter NONE (To be Connected later)

Remarks: Perforate 2 7/8" Casing with one jet shot at 6106', 6114', 6124', 6128', 6134', 6142', 6148', 6156', and 6168'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 3000 gals 15% NE acid in 10 stages with one ball sealer between each stage.

I hereby certify that the information given above is true and complete to the best of my knowledge.
TEXACO Inc.

Approved: [Signature] 1964, 19.....

(Company or Operator)

By: [Signature] (Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

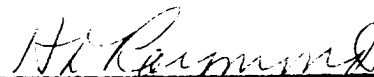
P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.



H. D. Raymond

Subscribed and sworn to before me this 5th day of
October, 1964.

My commission expires October 20, 1966.

Notary Republic 

R. E. Johnson

for Lea County, State of New Mexico

Lease C. C. Fristoe "b" NCT-2

Well No. 9

Deviation Record

Depth

Degrees Off

200'	1/4
501'	3/4
940'	1/2
1259'	1/2
1660'	1
2050'	1/4
2235'	1 3/4
2400'	3 3/4
2530'	3 1/4
2686'	2 3/4
2873'	2 1/2
3055'	2
3421'	1 3/4
3730'	2
3920'	3/4
4290'	2 1/4
4480'	2
4860'	2 1/4
5050'	2
5475'	2 1/2
5745'	2 3/4
5940'	3 1/4
6245'	3 1/4
6250'	3 1/4