

RECEIVED O. C. C.
SEP 22 11 29 AM '64

September 21, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Application for Triple Tubingless
Completion, C. C. Fristoe "b"
(NCT-2) Well No. 9, Lea County,
New Mexico

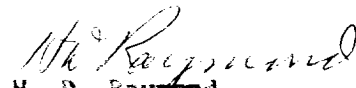
Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is TEXACO's Application for Triple Tubingless Completion for the C. C. Fristoe "b" (NCT-2) Well No. 9, located 852 feet from the north line and 1650 feet from the west line, Unit C, Section 35, T-24-S, R-37-E, Lea County, New Mexico. TEXACO plans to complete this well in Undesignated Paddock Gas, Justis (Blinebry Oil) and Undesignated (Tubb Gas) Pools. It is anticipated that all zones will flow initially. Approval has not been granted previously by the New Mexico Oil Conservation Commission for these zones in one well. However, these zones have been completed in combination among two wells. They are TEXACO Inc. C. C. Fristoe "b" (NCT-2) Well No. 7, Tubb and Blinebry, and C. C. Fristoe "b" (NCT-2) Well No. 8, Blinebry and Undesignated Paddock Gas.

Also attached is a copy of the plat showing the area immediately surrounding TEXACO's C. C. Fristoe "b" (NCT-2) Lease and a diagrammatic sketch of the proposed triple tubingless completion. It is respectfully requested that TEXACO Inc. be granted administrative approval for this application as provided for under Rule 112-A.

Yours very truly,


H. D. Raymond
Assistant District Superintendent

WPY-jr

cc: NMOCC-Hobbs
Offset Operators

Attachments

100-155555-2

Department of the Interior

New Mexico Oil Conservation District
P.O. Box 1000
Santa Fe, New Mexico

Attention: Mr. A. L. ...
...
...
...
...

Attention: Mr. A. L. ...
...

Attention is directed to the fact that the ...
for the C. O. ... (NCT-2) well ...
North line and ...
4-37-E, ...
Undersaturated ...
Pools. It is anticipated that ...
not been granted previously ...
for these zones in one well. ...
completion among two wells. ...
well No. 7, ... and ...
... and ...

Also attached is a copy of the ...
...
...
...
...

...
...
...
...
...

4-17-74
cc: KWOC-Hon.
Chief Operator
Attachment

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

HOBBS OFFICE O. C. C.

SEP 22 11 29 AM '64

Operator TEXACO Inc.		County Lea		Date September 21, 1964	
Address P.O. Box 728-Hobbs, New Mexico		Lease C.C. Fristoe "b" (NCT-2)		Well No. 9	
Location or Well	Unit C	Section 35	Township 24-S	Range 37-E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X Zones in combination among two wells.

2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:
TEXACO Inc. C. C. Fristoe "b" (NCT-2) Well No. 7-Tubb and Blinebry-MC 1454
TEXACO Inc. C. C. Fristoe "b" (NCT-2) Well No. 8-Blinebry and Paddock Gas-MC 1511

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated Paddock	Justis Blinebry	Undesignated Tubb
b. Top and Bottom of Pay Section (Perforations)	Est. 4800-4850'	Est. 5500-5550'	Est. 5850-5950'
c. Type of production (Oil or Gas)	Gas	Oil	Gas
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Wolfson Oil Company - 504 Midland National Bank Building - Midland, Texas

Gulf Oil Corporation - Drawer 1938 - Roswell, New Mexico

Tidewater Oil Company - Box 249 - Hobbs, New Mexico

Parker Drilling Company - Commerce Building - Houston, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____ . If answer is yes, give date of such notification September 21, 1964 (by registered mail)

CERTIFICATE: I, the undersigned, state that I am the Asst. Dist. Supt. of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

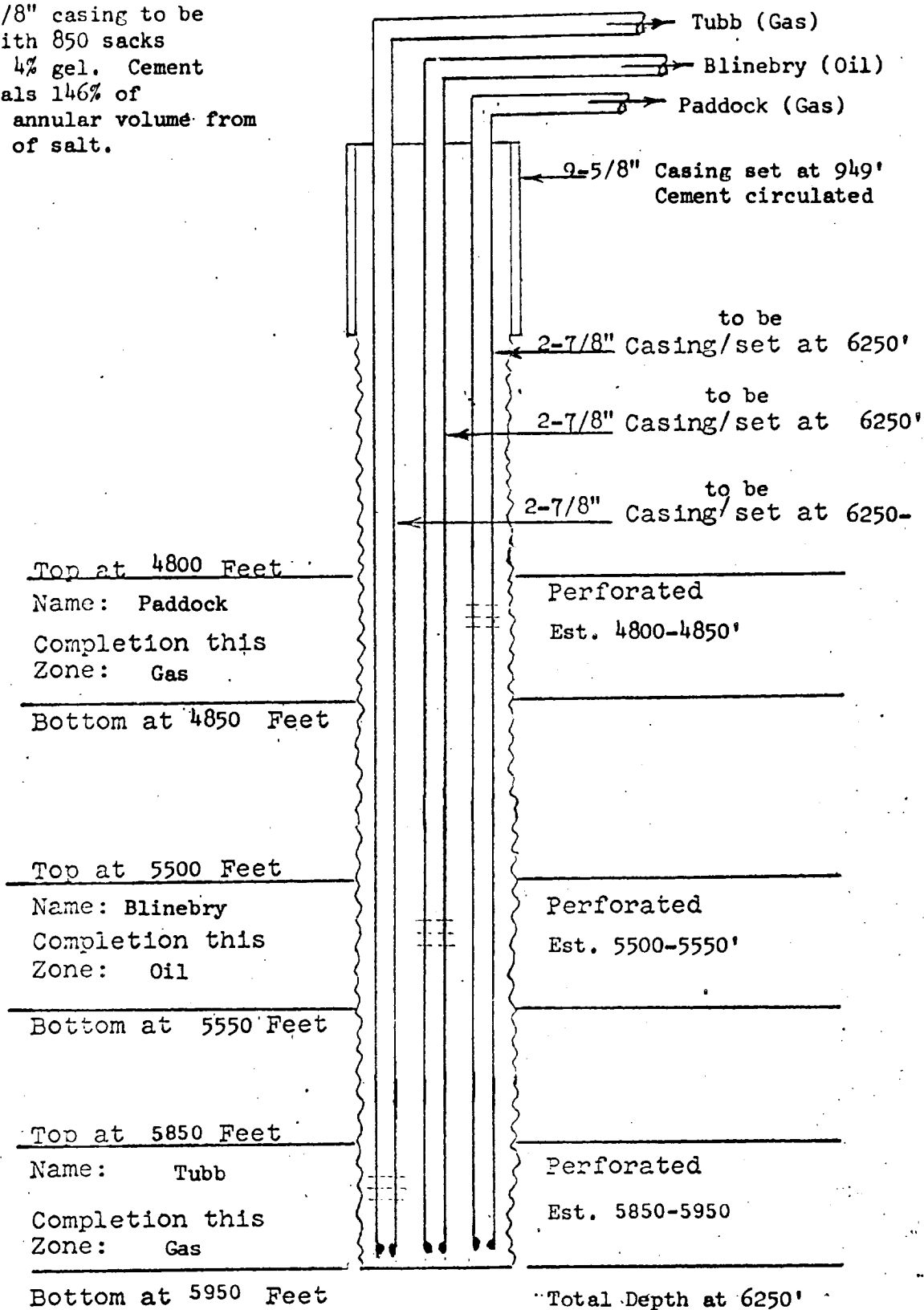
H. D. Raymond
Signature H. D. Raymond

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION (TUBINGLESS)

NOTE: 2-7/8" casing to be cemented with 850 sacks Class "C", 4% gel. Cement volume equals 146% of calculated annular volume from TD to base of salt.



TEXACO Inc.

LEASE: C. C. Fristoe "B" (NCT-2) Well No. 9
 FIELD: Undesig. Paddock Gas, Justis (Blinebry) & Undesig. (Tubb Gas)
 DATE: September 21, 1964.

R-57-E		R-57-F		
Continental 1-B ✱	TEXACO 1 (b) 2 3 4	"G. James" ✱		
"Jack" Wolfson 3 Dual "B"	26 "Erwin" 1 2	"Simmons etel" Tidewater 2	25 Fowler Hair	
TEXACO 1-B Fristoe	"Jack" 1 3	"Hair" Clyde N. Cooper		T 24 S
6 (a) NET-1 1	TEXACO 9 (b) NET-2 8 6 5 C.C. Fristoe 33	14 Gulf 1 Jack Frost	G.A. Smith	
TEXACO 2, 4 Parker Dalg. 3 1 (a)	2 (b) NET-2 4 1 5 G-h Erwin	3 2 ✱ TD 3170 5 2C Ramsey State		

Lea County, New Mexico
Scale 1 inch = 2000'

Wolfson Oil Company - 504 Midland National Bank Building - Midland, Texas
Gulf Oil Corporation - Drawer 1938 - Roswell, New Mexico
Tidewater Oil Company - P. O. Box ~~240~~ - Hobbs, New Mexico
Parker Drilling Company - Commerce Building - Houston, Texas .

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-032592 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

C. C. Fristoe (b) NCT-2

9. WELL NO.

9

10. FIELD AND POOL OR WELLS

C. C. Fristoe (b) NCT-2

Sec. 35, T-24-S, R-37-E, Lea County, N. M.

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceWell located 852' from the North Line and 1650' from the
West Line of Section 35, T-24-S, R-37-E, Lea County, N. M.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3181' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Total Depth - 949'

Spudded 12 1/4" Hole at 1:30 P. M. September 2, 1964

Ran 937' of 9 5/8" O. D. Casing, 25.45 LB., SW, New and Cemented at 949' with
500 Sx. Cl "C" neat with 2% CaCl. Plug at 890'. Cement Circulated. Job Complete
10:40 A. M. September 4, 1964.Tested 9 5/8" O. D. Casing for 30 minutes with 600 P. S. I. from 10:00 A. M. to
10:30 A. M. September 5, 1964. Tested O. K. Drilled Cement Plug and re-tested
for 30 minutes with 600 P. S. I. 11:00 A. M. to 11:30 A. M. September 5, 1964.
Tested O. K. Job complete 11:30 A. M. September 5, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond

TITLE Assistant District Supt.

DATE September 9, 1964

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

SEP 10 1964

*See Instructions on Reverse Side

GORDON
ACTING DISTRICT ENGINEER