Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Ariec, NM \$7410

DISTRICT # P.O. Drawer DD, Astesla, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.	T	O TRAI	NSPC	ORT OIL	AND NA	TURAL G	AS				
Operator			1	API No.							
ARCO OIL & GAS COM	30 025 20967										
P. O. BOX 1710	HOBBS	, NEW I	MEXI	СО	88240				·		
Reason(s) for Filing (Check proper box)				4	Σ Oπ	s (Please exp	lain)				
New Well	Change in Transporter of:  Oil Dry Gas ADD TRANSPORTER (GAS)										
Recompletion		`									
If chapes of operator give name											
and address of previous operator											
IL DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Includi				ng Formation			diese NM Lesse Na.		me No.	
	_ 1				INEBRY THEB DRINKARD			Federal or Fe	Rederator Fee NM 05254		
Location											
Unit Letter G: 1750 Feet From The NORTH Line and 1650 Feet From The 1545T Line											
Section 2 6 Township 25 S Range 37 E NMFM, LEA County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil KKR or Condensate  Address (Give address to which approved copy of this form is to be sent)											
TEXAS NEW MEXICO P	P O BOX 2528 HOBBS, NEW MEXICO 88241										
No of Andread Transporter of Carine	shoad Gas □X□ or Dry Gas □□ 14				Addres (Give	1226 10	al PN.	copy of this form is to be sent)			
SID RICHARDSON CAR		DETTON Sec.	Twp.	Ree	P. O. Box 3000 Tulsa, Ok. 74102 Is gas actually connected? When ?						
If well produces oil or liquids, give location of traits.	1	i			Yes	, 	i				
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA		Oil Well		as Well	New Well	Workover	Deepea	Plue Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	lon wen	1	45 W 40		""			<u> </u>		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
	evaluous (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil Cas Pay Tubing D				th .		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					'	•				·	
Perforstions						Depth Casing Shoe					
	CEMENTING RECORD										
HOLE SIZE	2.0000 6 7 1000 0 0175				DEPTH SET				SACKS CEMENT		
TACE SEE							<del> </del>				
							<del> </del>				
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE							1	
OIL WELL (Test must be after re	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)										
Date First New Oil Rua To Tank											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
	Oil Bhis				Water - Bbls			Gas- MCF			
Actual Prod. During Test Oil - Bbls.											
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Festing Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Choke Size				
										VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJUL 1 9 1993						
						Whine	·	·			
Jany Cohn						ORIGINAL	SIGNED	BY JERRY S	EXTON		
JAMES COGBERN OPERATIONS COORDINATOR					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Title					Title.					<del></del>	
6/21/93	(505)		boss No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) FIII out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

4.74