Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Arcesia, NM \$8210

with Rule 111.

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bribos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator							I W.	16 A TAY LV		
ARCO 011 and G	as Compa	iny					"	NO. PARALLE	N_025_	209/
Address P. O. P. 1710							<u></u>		0-025-	20967
P.O. Box 1710 Reason(s) for Filing (Check proper be	– Hobbs, zz)	New M	<u>exico</u>	8824	41-1710 [X] Other (Please evol	ial or			
New Well	,	Change	in Transp	orter of:	(X) Outer (r rease expe		inge Wel		
Recompletion	Oil	<u>ר</u>] D₁y Œ]		CAR	150N.	THF	ED#
Change in Operator	Casingl	head Gas	Conde	nsale []			ective:		•
f change of operator give name and address of previous operator								ECCTAG:	1-1-	~
L DESCRIPTION OF WEI	L AND L	EASE								
Lease Name	_		Pool N	ame, Inch	iding Formation		Kin	of Lease		Lease No.
South Justis Unit '	16"	124	Just	is Bl	inebry Tubb	Drinka	ard Sun	e, Federal or F	ce NM	05254
Unit Letter	. /	750	Part Fr	The d	MARTHI	. // 6	۸.			
2 /						<u> </u>	<u> </u>	feet From The	1= A >	Lin
Section AG Town	untip 2	58	Range	3	7E NMPM	<u> </u>	<u>Le</u>	a		County
I. DESIGNATION OF TRA	NSPORT			D NAT		<u></u>				
i	LXJ	or Conde	DENCE		Address (Give add					
Texas New Mexico Pip	eline Co singhead Gas	mpany X	or Dry	346	P.O. Box	<u> 2528 – </u>	Hobbs	NM	88241-2	528
Sid Richardson Garbo			•		Address (Give add	Tess to which	n approve	copy of this	form is to be s	ical)
well produces oil or liquids,	Unit	Sec.	Twp	Ree	P.O. Box.	1 <u>776 -</u>	Jal, When		52	
e location of tunks.	i	İ	i	i	YES			4/5/	, ,—	
his production is commingled with the	at from any of	ber lease or	pool, give	comming	ling order symbor			7/5/	<u> 6 S</u>	
. COMPLETION DATA		Oil Well	UN G	<u>べらしし</u> us Well	New Well Wo	<u>f. 3/1/93</u>		Υ		
Designate Type of Completion		i	i	IS WELL	1 i	xover	Doepea	Plug Back	Same Res'v	Diff Res'v
ta Spudded	Date Compl. Ready to Prod.				Total Depth		P.B.T.D.			
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					1	Top Oil/Gas Pay		Tubing Depth		
vaboes (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	rmation		Top Oil/Gas Pay			Tubing Dept	h	
·	Name of P	roducing Fo	rmation		Top Oil/Gas Pay					
·	Name of P	roducing Fo	rmation		Top Oil/Gas Pay			Tubing Dept Depth Casing		
forelices				G AND		ECORD				
·	Т		CASIN		CEMENTING R	ECORD H SET		Depth Casing	Shoe	. MT
foretices	Т	UBING,	CASIN		CEMENTING R			Depth Casing		:NT
foretices	Т	UBING,	CASIN		CEMENTING R			Depth Casing	Shoe	:NT
forelique	Т	UBING,	CASIN		CEMENTING R			Depth Casing	Shoe	ENT .
HOLE SIZE	T	UBING, SING & TU	CASING BING SIZ		CEMENTING R			Depth Casing	Shoe	ENT
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after	T CAS	UBING, SING & TU	CASING BING SIZ	Έ	CEMENTING R DEPI	H SET	le for this	Depth Casing	Shoe	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after the state of the	T CAS	UBING, SING & TUI	CASING BING SIZ	E and must b	CEMENTING R	H SET	le for this gas lift, etc	Depth Casing S.	Shoe	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after to a first New Oil Rua To Tank	T CAS ST FOR A recovery of total	UBING, SING & TUI	CASING BING SIZ	and must b	CEMENTING R DEPT DE PT DE equal to or exceed Producing Method (F	H SET	gas lift, etc	Depth Casing S. depth or be for	Shoe	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after to First New Oil Rua To Tank the of Test	T CAS ST FOR A	UBING, SING & TUI	CASING BING SIZ	and must b	CEMENTING R DEPT	H SET	gas lift, etc	Depth Casing S.	Shoe	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after to First New Oil Rua To Tank The of Test	T CAS ST FOR A recovery of total	UBING, SING & TUI	CASING BING SIZ	end must b	CEMENTING R DEPT DE PT DE equal to or exceed Producing Method (F	H SET	gas lift, etc	Depth Casing S. depth or be for	Shoe	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after to a first New Oil Rua To Tank gh of Test al Prod. During Test S WELL	T CAS ST FOR A recovery of total Date of Test	UBING, SING & TUI	CASING BING SIZ	end must b	CEMENTING R DEPT DE equal to or exceed Producing Method (F	H SET	gas lift, etc	Depth Casing S. depth or be for	Shoe	
HOLE SIZE TEST DATA AND REQUE	T CAS ST FOR A recovery of total Date of Test	UBING, SING & TU	CASING BING SIZ	and must b	CEMENTING R DEPT DE equal to or exceed Producing Method (F	H SET	gas lift, etc	Depth Casing S. depth or be for	ACKS CEME	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after to First New Oil Rua To Tank of Test al Prod. During Test S WELL al Prod. Test - MCF/D	T CAS ST FOR A recovery of tota Date of Test Tubing Press	UBING, SING & TUI	CASING BING SIZ BLE (load oil o	and must b	CEMENTING R DEPT DE equal to or exceed Producing Method (F Casing Pressure Water - Bbls.	iop allowabilow, purrp,	gas lift, etc	Depth Casing S. depth or be for	ACKS CEME	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after to First New Oil Rua To Tank at Prod. During Test S WELL at Prod. Test - MCF/D ag Method (pitot, back pr.)	T CAS ST FOR A recovery of total Date of Test Tubing Press Length of Te	UBING, SING & TUI LLOWA al volume of	CASING BING SIZ BLE (load oil .	and must b	CEMENTING R DEPT De equal to or exceed Producing Method (F Casing Pressure Water - Bbls.	iop allowabilow, purrp,	gas lift, etc	Depth Casing S S depth or be for Choke Size Gas- MCF	ACKS CEME	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after to a First New Oil Rua To Tank gh of Test al Prod. During Test S WELL al Prod. Test - MCF/D ag Method (pitot, back pr.) OPERATOR CERTIFIC	T CAS ST FOR A recovery of total Date of Test Tubing Press Oil - Bbis. Length of Test Tubing Press ATE OF C	LLOWA al volume of	CASINI BING SIZ BLE (load oil	and must b	CEMENTING R DEPT De equal to or exceed Producing Method (F Casing Pressure Water - Bbla. Bbla. Condensate/Miv. Casing Pressure (Shut	top allowab	gas lift, etc	Depth Casing S S depth or be for Choke Size Gas- MCF Gravity of Con hoke Size	ACKS CEME	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after to after the First New Oil Rua To Tank at Prod. During Test S WELL at Prod. Test - MCF/D by Method (pitot, back pr.) OPERATOR CERTIFIC. bereby certify that the rules and regular	T CAS ST FOR A ST FOR A recovery of total Date of Test Tubing Press ATE OF C	LLOWA al volume of	CASING SIZE	and must b	CEMENTING R DEPT De equal to or exceed Producing Method (F Casing Pressure Water - Bbla. Bbla. Condensate/Miv. Casing Pressure (Shut	top allowab	gas lift, etc	Depth Casing S S depth or be for Choke Size Gas- MCF	ACKS CEME	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after to after the second of the second	T CAS ST FOR A recovery of total Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF (tions of the Oil but the information	LLOWA al volume of the street (Shut-in tion given	CASING SIZE	and must b	CEMENTING R DEPT De equal to or exceed Producing Method (F Casing Pressure Water - Bbla. Bbla. Condensate/Miv. Casing Pressure (Shut	iop allowabilow, purry,	gas lift, etc	Depth Casing S. depth or be for Choke Size Gas- MCF Gravity of Controls Choke Size	ACKS CEME	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after a second of test and Prod. During Test S WELL al Prod. Test - MCF/D Method (pitot, back pr.) OPERATOR CERTIFIC pereby certify that the rules and regular vision have been complied with and a second of test and second of test and second of test and regular vision have been complied with and a second of test and second of t	T CAS ST FOR A recovery of total Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF (tions of the Oil but the information	LLOWA al volume of the street (Shut-in tion given	CASING SIZE	and must b	CEMENTING R DEPT De equal to or exceed Producing Method (F Casing Pressure Water - Bbla. Bbla. Condensate/Miv. Casing Pressure (Shut	iop allowabilow, purry,	gas lift, etc	Depth Casing S S depth or be for Choke Size Gas- MCF Gravity of Con hoke Size	ACKS CEME	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after to First New Oil Rua To Tank gh of Test al Prod. During Test S WELL	T CAS ST FOR A recovery of total Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF (tions of the Oil but the information	LLOWA al volume of the street (Shut-in tion given	CASING SIZE	and must b	CEMENTING R DEPT De equal to or exceed Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/Miv. Casing Pressure (Shut. OIL C Date Appr	IOP allowabilow, purrp,	gas lift, etc	Depth Casing S. depth or be for Choke Size Gas- MCF Gravity of Coa Choke Size FION D JAN - 7	ACKS CEME full 24 hours densite	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after a First New Oil Rua To Tank of Test al Prod. During Test S WELL al Prod. Test - MCF/D ag Method (pilot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regular vision have been complied with and to true and complete to the best of my known and complete to the complete to	T CAS ST FOR A recovery of total Date of Test Tubing Press Oil - Bbis. Length of Te Tubing Press ATE OF C tions of the Oil hat the informs nowledge and	LLOWA al volume of sure (Shut-in COMPL il Conservation given a belief.	CASING SIZE	and must b	CEMENTING R DEPT De equal to or exceed Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/Miv. Casing Pressure (Shut. OIL C Date Appr	iop altowabiow, purrp,	RVA	Depth Casing S. S. depth or be for Choke Size Gas-MCF Gravity of Cos Choke Size FION Di JAN - 7	ACKS CEME full 24 hours densite	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after a second of Test must be after a secon	T CAS ST FOR A recovery of total Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF (tions of the Oil but the information	LLOWA al volume of the sure (Shut-in tion gives a belief.	CASING SIZE BLE (load oil	and must b	CEMENTING R DEPT De equal to or exceed Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Shut OIL C Date Appr By ORI	iop altowabiow, purrp,	RVA	Depth Casing S. depth or be for Choke Size Gas- MCF Gravity of Coa Choke Size FION D JAN - 7	ACKS CEME full 24 hours densite	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after a First New Oil Rua To Tank of Test al Prod. During Test S WELL al Prod. Test - MCF/D ag Method (pilot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regular vision have been complied with and to true and complete to the best of my known and complete to the complete to	T CAS ST FOR A recovery of total Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press ATE OF C tions of the Oil hat the informs nowledge and erations	LLOWA al volume of the complete of the complete of the conservation gives a belief.	CASING BING SIZE BLE (load oil	and must b	CEMENTING R DEPT De equal to or exceed Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Shut OIL C Date Appr By ORI	top allowabilow, purrp, (CF in) CONSE OVED	RVA BNED BY	Depth Casing S Schoke Size Gas- MCF Gravity of Cos Thoke Size FION D JAN - 7 JERRY S. PERVISOR	ACKS CEME Full 24 hours densite VISION 1993	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE WELL (Test must be after a second of Test must be after a secon	T CAS ST FOR A recovery of total Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press ATE OF C tions of the Oil hat the informs nowledge and erations	LLOWA al volume of the sure (Shut-in tion gives a belief.	CASING SIZE BLE (load oil	and must b	CEMENTING R DEPT De equal to or exceed Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MM Casing Pressure (Shut OIL C Date Appr By ORI	top allowabilow, purrp, (CF in) CONSE OVED	RVA BNED BY	Depth Casing S. S. depth or be for Choke Size Gas-MCF Gravity of Cos Choke Size FION Di JAN - 7	ACKS CEME Full 24 hours densite VISION 1993	

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiple completed wells.