		· · ~										
Robenit 5 Copies Appropriate District Office DISTRICT 1	opriste District Office Energy, Minerals an						e of New Mexico d Natural Resources Department				m C-104 Find 1-1-89	
P.O. Box 1980, Hobbe, NM 88240 <u>XISTRICT 8</u> P.O. Deswar DD, Astesia, NM 88210		OIL CONSERVATION DIVISION P.O. Box 2088									Instructions lottom of Page	
NSTRICT M 000 Rio Brass Rd., Aztoc, NM 874		Sa	anta Fe		Mexico 87	504-2088	8					
,	REQU				ABLE AN( )IL AND N				N			
perator						ATUNAL			API No.			
ARCO 011 and Ga	as Company	<u>,                                     </u>							3	0-025-	20967	
<b>P.O.</b> Box 1710 -	- Hobbs, N	lew Me	<u>xico</u>	8824	1-1710							
esson(s) for Filing (Check proper box	•	Change in	Тгальро	rter of:	X O	ther (Please			nge Wel			
accompletion	Oil Casinghead	inghead Gas Coodennate							CARLSON JH FED #2 Effective: /-/-93			
change of operator give name d address of previous operator		<u> </u>		<u> </u>			······	Eff	<u>ective:</u>	<u> /-/-</u>	73	
DESCRIPTION OF WEL	L AND LEA	SE										
<b>South</b> Justis Unit "	- 1	Well No. 24	1	-	ding Formation		( 1		for Lease	ine .	Lease No.	
cation										NM	05254	
Unit Letter	_:_/2:	50	Feet Fro	m The 🖌	VORTH L	$\sim$ and $16$	50	<u> </u>	feet From The	EAS	Line	
Section 26 Towns	ntip 25S		Range	3	7 <u>e</u> , N	MPM,	·	Le	<u>a</u>		County	
DESIGNATION OF TRA	NSPORTER			NATL								
me of Authorized Transporter of Oil Texas New Mexico Pipe	ليصيا	r Condens	inte [						l copy of this		•	
me of Authorized Transporter of Casi	inghead Gas		or Dry (		Address (Gin	e address io	which	approved	NM Copy of this	form is to be s	5 <u>28</u> Hent)	
id Richardson Carbon well produces oil or liquids,			Compa Twp.	ny Rec.	P.O. J	Nox 1220 y connected	<u>6 –</u> 7	Jal When	<u>NM 882</u>	52		
location of tanks.					46			j	4/5/	65		
COMPLETION DATA	· <u>·</u> ··································	······	_									
Designate Type of Completion	n - (X)	lisW GC	Gu	s Well	New Well	Workover		Deepea	Plug Back	Same Res'v	Diff Res'v	
s Spudded	Date Compl. 1	Ready to P	rod.		Total Depth				P.B.T.D.	L	_L	
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
									Depth Casing Shoe			
						0.000						
HOLE SIZE	TUBING, CASING A CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	+											
FEST DATA AND REQUES				I								
WELL (Test must be after t First New Oil Run To Tank	Date of Test	olume of l	load oil a		e equal to or e Producing Met					er full 24 hour.	1.)	
									·			
th of Test	Tubing Pressure	Tubing Pressure			Casing Pressure				Choke Size			
I Prod. During Test	Oil - Bbls.				Water - Bbla.				Gas- MCF			
s well	4		<u> </u>	L		·		l			]	
Prod. Test - MCF/D	Length of Test	<del></del>	<u> </u>	<b>I</b>	Sols. Condensa	e/MMCF		1	Gravity of Co	adcassis	j	
g Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
OPERATOR CERTIFIC			ANCE	;lr								
ereby certify that the rules and regula	tions of the Oil C	onservatio		•	O	L CON	ISE	RVA <sup>.</sup>	TION D	IVISION	N	
ision have been complied with and the and complete to the best of my h	nat the informatio nowledge and beli	u given at ief.	9 <b>70</b> 0		Date A	pprove	ď		JAN -	7 1993		
1 10	Cal	_	_			•••			1 <b>1</b>			
- annel :	- and			-	By(				JERRY DEI Invisor			
	and a second	<b>.</b>		11								
nes D. Coghurn - Or ied Name	erations (50)	Title		11	Title							
es D. Coghurn - Of ted Name			• L-1600	11	Title			·····				

- with Rule 111.
  All sections of this form must be filled out for allowable on new and recompleted wells.
  Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.