Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87594-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR A	ALLOWAE	BLE AND A	AUTHORIZ TURAL GA	ATION S				
Operator		INITO	0111 011	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Well A	<b>IPI No.</b> -025 <b>-</b> 2096	7		
ARCO Oil and		NIM	88240		<del></del>					
P. O. Box 171  Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Change	in Trans	porter of:	X Ou	er (Please expla vious nam ective	in) Char ne Carls 3/14/	son Feder	Name al		
	nn H. Hend	rix	Corp.,	223 W.	. Wall,	Suite	525, M	idland,	TX 797	
I. DESCRIPTION OF WELL Lesse Name  Carlson Feder	Well N	io. Pool		ing Formation S-Bline	ebry		of Lease Fee Federal or Fee		se Na. )5254	
Unit LetterG	. 1750_	Fect	From The N	orth Li	: and	650 F	et From The	East	Line	
Section 26 Townshi	p 25S	Rang	ge 37E	, N	ирм,	Lea			County	
II. DESIGNATION OF TRAN		OIL A	ND NATU	RAL GAS	e address to wh	ich annemed	come of this for	m is to be sent	0	
Iame of Authorized Transporter of Oil  or Condensate  Texas-New Mexico Pipeline Co.  Iame of Authorized Transporter of Casinghead Gas  or Dry Gas					Box 252 a address to wh	28 Mich approved	dland, 'copy of this for	IX 797 m is to be sent	701	
El Paso Natur f well produces oil or liquids,	cal Gas Co	mpan Twp			Box 149 y connected?	2, El Whea		rx 799	978	
ve location of tanks.  this production is commingled with that	<u>i i i                                </u>			Ye			4/5/65			
V. COMPLETION DATA	Oil W		Gas Well	New Well		Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Date Compl. Read	y to Prod		Total Depth	<u> </u>		P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations	<u></u>			<u>] </u>				Depth Casing Shoe		
	TUBIN	G, CAS	SING AND	CEMENT	NG RECOR	D	1			
HOLE SIZE	CASING &	TUBING	3 SIZE		DEPTH SET		S/	CKS CEME	NI	
					<u></u>					
. TEST DATA AND REQUE	ST FOR ALLO	WABL	E							
IL WELL (Test must be after that First New Oil Run To Tank	Date of Test	me of loa	d oil and mus	Producing N	exceed top allo	wable for thi mp, gas lift, d	s depth or be fo etc.)	r full 24 hours	,)	
				Casing Press		•	Choke Size		÷	
ength of Test	Tubing Pressure						Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbin						
GAS WELL Actual Prod. Test - MCF/D					Bbls. Condensate/MIMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (S	hut-in)		Casing Press	Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the beat of my	lations of the Oil Con that the information	eservation given abo	B		OIL CON			2 6 19		
James Coffee				By_	By Orig, Signed by Paul Kautz					
James Cogbur Printed Name 3/23/90	n Admins. (505	Title		Title			Geologist			
3/23/90		Telephon		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.