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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 18, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXAS PACIFIC OIL COMPANY

Carlson Federal Well No. 2

in SW 1/4 NE 1/4

(Company or Operator)

(Lease)

G Sec 26 T 25-S R 37-E, NMPM, Justis Blinebry Pool

Lea

County Date Spudded 10-23-64

Date Drilling Completed 11-8-64

Please indicate location:

Elevation 3050 GL Total Depth 5830 PBD 5820

Top Oil/Gas Pay 5109 Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5109-5125-5139-5244-5282-5295-5379-5413-5445-5450-

Perforations 5475-5485-5507-5513-5537-5547-5572-5605-5611-5669-5691

Open Hole - Depth 5830 Casing Shoe 5830 Tubing 5262

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 135 bbls. oil, 0 bbls water in 22 hrs, 30 min. Size 2 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidize w/3000 gals SOT w/25,000 gal + 20,000# Sand w/adomite

Casing Press. Pkr Tubing Press. 75# Date first new oil run to tanks 11-24-64

Oil Transporter Texas - New Mexico Pipeline

Gas Transporter El Paso Natural Gas

Remarks:

Deviations on reverse side.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved December 18, 1964

TEXAS PACIFIC OIL COMPANY

Original (Company) or Operator)

John H. Hendrix

By: (Signature)

OIL CONSERVATION COMMISSION

Title District Engineer

Send Communications regarding well to:

Name TEXAS PACIFIC OIL COMPANY

Address P. O. Box 1069, Hobbs, New Mexico

By:

Title

DEVIATIONS	
Footage	Degree
890'	1/2°
1380'	3/4°
1880'	1 3/4°
2070'	2 3/4°
2607'	3°
2881'	2 3/4°
3332'	2 1/2°
3660'	2 1/2°
4030'	2°
4332'	2 3/4°
4550'	3°
5190'	3 1/4°
5687'	4°
5830'	3 1/4°

I hereby certify that the information given above is true and complete to the best of my knowledge.

John H. Hendrix
John H. Hendrix

Subscribed and sworn to before me this 18th day of December, 1964.

My Commission expires August 15, 1965.

Bobbie Palmer
Notary Public
Lea County
State of New Mexico