District Office STRUCT J 1 Box 1980, Hobbs, NM \$\$240

DISTRICT E P.Q. Drawer DD, Artesia, NM \$8210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

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## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

## **REQUEST FOR ALLOWABLE AND AUTHORIZATION** TO TRANSPORT OIL AND NATURAL GAS

L	•	TO TRAI	NSPO	ORT OI	LAND NA	TURAL G	AS	ANN 1			
APCO 011 and Gas Company						Well API No. 30-025-20994					
ARCO 011 and Gas Company 30-025-20774											
P.O. Box 1710 - Hobbs, New Mexico 88241-1710 Resson(s) for Filing (Check proper box) [X] Other (Please explain) Change Well Name From											
Reason(s) for Filing (Check proper box)	Change in Transporter of:							T 45715 = -#2			
Recompletion	Oil Dry Gas									• -	
Change in Operator A Casinghead Gas Condensate Effective: 1/1/93 If change of operator give name MERIDIAN QUANC.											
and address of previous operator MERIDIAN QUENC.											
II. DESCRIPTION OF WELL AND LEASE Verse Name Well No. Pool Name, Including Formation Kind of Lease Lease No.											
Lesse Name									Foderat or Fee Nm 0/40977		
Unit Letter	: 165	<u> </u>	Fed Fr	om The <u>S</u>	OUTH Line	and <u>99</u>	0 Fi	eet From The	EAST	Line	
Section // Township 25S Range 37E N							Lea County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)											
Texas New Mexico Pipeline Company P.O. Box 2528 - Hobbs, NM 88241-2528										28	
Nime of Authorized Transporter of Casinghead Gas [y] or Dry Gas [] Sid Richardson Carbon and Gasoline, Company								NM 88252			
If well produces oil or liquids,	Unit Soc. Twp. Rge.			is gas actually connected? When			1				
rive location of maks.	<b>İ</b> L					E 5		VNKA	IOWN		
If this production is commingled with that from any other lease or pool, give commingling order sumber:											
		Oil Well		ias Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl	. Ready to F			Total Depth		L	P.B.T.D.	I	J	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Ol/Gas Pay			Tubing Depth			
Perforitions					L			Depth Casin	Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWAI	BLE lond o	il and must	be ential to or (	exceed top allo	wable for this	depth or be f	'or full 24 hour	z.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
	This is Bergin				Casing Pressure			Choke Size	Choke Size		
Length of Test	Tubing Pressure				-			2			
Actual Prod. During Test	Oil - Bols.				Water - Bbla.			Gas- MCF			
GAS WELL	L				L			<b>.</b>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	Million Bright (Chief in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)										
VL OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					JAN 1 3 1993						
1. 10.0.						•••					
Section Contraction					By ORIGINAL SIGNED BY JERRY SEXTOM DISTRICT   SUPERVISOR						
Frintes D. Coghurn - Operations Coordinator Frinted Name					Titla		(AC) 1 51	JP GR VISOR			
1/1/9.3 (505) 391-1600						RECC	RD (	ONIY	NA T		
Dete		Teleph	one No	L		NLCU			•	<u> </u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

CORPORE COLL-

APR 26 1993

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