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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator MERIDIAN OIL INC. Well API No. 30-025-20994  
Address P. O. BOX 51810, MIDLAND, TX 797101810 OK

Reason(s) for Filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change in Operator ☒  
Change in Transporter of:  
Oil ☐ Dry Gas ☐  
Casinghead Gas ☒ Condensate ☐

Other (Please explain)

If change of operator give name and address of previous operator UNION TEXAS PETROLEUM CORP: P.O. BOX 2120; HOUSTON, TX 77252

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Justis</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Justis (Tubb/Drinkard)</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>NM-0140977</u>
Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>SE</u> Line and <u>990</u> Feet From The <u>E</u> Line Section <u>11</u> Township <u>25S</u> Range <u>37E</u> , <u>NMPM</u> Lea Country				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2528, Hobbs, NM 88240</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>SID RICHARDSON CARBON &amp; GAS CO.</u>	Address (Give address to which approved copy of this form is to be sent) <u>201 Main Street, Ft. Worth, TX 76102</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Date

Title

Telephone No.

OIL CONSERVATION DIVISION

Date Approved 06/28/91

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

RECEIVED

OCT 11 1991

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HOBBS OFFICE