(May 1963)	UNITED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRIPLICATE* (Other instructions on re- verse side)	Budget E	proved. Sureau No. 42-R1424. TION AND SERIAL NO.
0111.15	GEOLOGICAL SURVEY		NM-0140977	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL WELL GAS WELL OTHER			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR			8. FARM OR LEASE	NAME
Union Texas Pet 3. Address of Operator	roleum Corporation		Justis	
1300 Wilco Building, Midland, Texas 79701			9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			2 10. FIELD AND FOOL, OR WILDCAT	
1650' FSL & 990 FEL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO.			11-25S-37E	
11. 12.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PAR	ISH 13. STATE
16.	3148 KB		Lea	New Mexico
16.	Check Appropriate Box To Indicate 1	Nature of Notice, Report, or O	ther Data	
NOTICE OF INTENTION TO:			UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	PERMIN	S #77.5
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT X	REPAIRIN ALTERING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING X	ABANDON	i
REPAIR WELL (Other)	CHANGE PLANS	(Other)		
17. DESCRIPE PROPERTY OF CO.	MPLETED OPERATIONS (Clearly state all pertines il is directionally drilled, give subsurface local	(NOTE: Report results of Completion or Recomple	tion Report and Log	form.)
holes. Set Retrigelled brine wtr Ppd into tbg. F w/1½# sand per g. w/1000 gals 15% Total load 1813 Recovered BP & r. pkr @ 5265'. Fra 2nd stage. Ppd gelled brine water, folloand per gal. Resealers. Flushed w/1½# sand per gal@ 5770', tbg perf	rd at 5790 & 5802 w/2 holes, 5620, 5592, 5578. Total, 5168, 5148, 5134, 5113, 5 ievable BP @ 6102 & pkr @ 5 w/1½# sand per gal. Mixed ollowed w/500 gals 15% NE a. al. 3rd stage: Ppd 500# racid. Fraced w/20,000 gals bbls. eset @ 5775', pkr @ 5652'. aced Blinebry w/20,000 gals 250# rock salt in 3 bbls 10% er w/1½# sand per gal. 3rd lowed w/250 gals 15% acid, for BP & reset @ 5272. Set placed BP & reset @ 5272. Set placed BP & pkr. Ran Tubber 6055-6058. Baker Model Warallel tbg anchor @ 5706.	Ppd 1250 gals acid w/ 9# gelled brine water gelled brine water gelled brine water ppd 750# rock then 20,000 gals 9# ge bkr @ 5017. Ppd 1750 gals acid w/ 9 gelled brine water ppd 750# rock then 20,000 gals 9# ge bkr @ 5017. Ppd 1750 gals acid w/ 9 gelled brine water ppd 750# rock then 20,000 gals 9# ge bkr @ 5017. Ppd 1750 gals ppd 750# rock ppd 750# rock ppd 750# rock ppd 750# ppd 1750 gals ppd 750# rock ppd 750# ppd 1750 gals ppd 750# ppd 1750# ppd 175	Blinebry @ 5 5080, & 506 ed $w/20,000$ bls $10\#$ gell gals $9\#$ gell gelled brine, $1\frac{1}{2}\#$ sand p 8 ball seale, $1\frac{1}{2}\#$ sand p 1 lowed $w/20$, salt in 18% 1 led brine w gals 15% acid $9\#$ gelled by landed in 18%	245, 5230, 0. Total 15 gals of 9# ed brine wtr. ed brine wtr, followe er gal. 1. Reset er gal. 2000 gals 9# bbls 10# ater w/1½# d w/20 ball rine wtr
8. I hereby certify that the i	foregoing is true and correct	roduction Clerk	VED	
(This space for Federal or				1-08
•		SEP 12	1958	
APPROVED BY CONDITIONS OF APPRO	VAL. IF ANY:		DATE	
2 32 22 10		J L GOI Arthe District	RDON L'Engineer	