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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOODS OFFICE
New Mex. C.
May 4 1964
31 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

April 29, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Texas Petr. Corp.

Justis

Well No. 2

in NE 1/4

SE 1/4

(Company or Operator)

(Lease)

I

Sec. 11

T. 25-S

R. 37-E

NMPM

Justis (Tubb-Drinkard)

Pool

Unit Letter

Lea

County. Date Spudded 2-15-64

Date Drilling Completed 3-21-64

Please indicate location:

Elevation 3150' DE(Est.)

Total Depth 6200'

PBTD

Top Oil/Gas Pay 5817

Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 5817-79' and 5934-6127'

Open Hole

Depth

Depth

Casing Shoe 6200

Tubing 6104

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 156.32 bbls. oil, 1 bbls water in 24 hrs, _____ min. Size 10/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. _____ Tubing Press. 580 Date first new oil run to tanks 4-28-64

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Acidized with 2000 gals and fractured with 15,000 gals. lease oil and 16,000# sand thru perfs 5817-79' and acidized with 2500 gals and fractured with 15,000 gals lease oil and 16,000# sand thru perfs 5934-6127'

I hereby certify tha. the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

UNION TEXAS PETROLEUM CORPORATION

(Company or Operator)

By: _____ (Signature)

Title District Clerk
Send Communications regarding well to:

Name Union Texas Petroleum Corporation

Address Box 1859 - Midland, Texas

OIL CONSERVATION COMMISSION

By: _____

Title _____