

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0140977

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Justis

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

North Justis

11. SEC., T., E., M., OR BLK., AND
SURVEY OR AREA

Sec. 11 T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ APR 21 8 40 AM '64

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

Box 1859 - Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3150' DF (Est.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TOTAL DEPTH 6200'

Set 7" OD 20# and 23# J-55 casing at 6200' with DV collar at 4975'. Cemented around shoe with 200 sacks. Circulated 3 hours and had no visible cement to surface. Cemented thru DV collar with 432 sacks. Cement circulated. WOC 36 hours. Drilled out cement and tested 7" casing with 1000# for 30 minutes. No decrease in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Clerk

DATE

4-16-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UNION TEXAS PETROLEUM

A DIVISION OF ALLIED CHEMICAL CORPORATION

P. O. BOX 1859

MIDLAND, TEXAS

MUTUAL 2-2516

March 26, 1964

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico

Following is "Record of Inclination" for Union Texas Petroleum Corporation Justis Well No. 2, located 1650' FSL & 990' FEL of Section 11, T-25-S, R-37-E, Justis (Blinbry and Tubb-Drinkard) Fields, Lea County, New Mexico:

<u>DEPTH</u>	<u>DEGREE</u>
268	1/2
943	2
1407	1-1/4
2110	1-1/4
2661	1-1/2
3050	1-3/4
3540	2
4080	2
4522	2-1/2
5050	3
5537	3
6200	3-1/2

STATE OF TEXAS COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared Claud C. Spain who after being by me duly sworn on oath states that he represents the reporting company in the capacity of District Clerk and that said report contains no misstatements or inaccuracies, that no pertinent matters inquired about in this report has been omitted from this report, that this report is correct.

Claud C. Spain
UNION TEXAS PETROLEUM CORPORATION

Sworn to and subscribed before me this 26th day of March, 1964.

Notary Public in and for Midland County, Texas.

[illegible]

1. *Chlorophyll a* (Chl *a*)
 2. *Chlorophyll b* (Chl *b*)
 3. *Carotenoids* (Car)

[illegible]

10

100

100

1. The first step in the process is to identify the problem. This involves gathering information about the situation and the people involved.

[illegible]

STUDY DESIGN: Cohort study.