

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702

915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL & 990 FWL (UNIT LETTER E)

11-25S-37E

M. OIL CONS. COMMISSION

BOX 1-80 FORM APPROVED

Budget Bureau No. 1004-0136
HOBBBS NEW MEXICO 88740
Expires: March 31, 1993

5. Lease Designation and Serial No.

71-032511F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SOUTH JUSTIS UNIT "A" #12

9. API Well No.

30-025-20995

10. Field and Pool, or exploratory Area

JUSTIS BLBRY-TUBB-DKRD

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD PERFS & TREAT
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSE TO:

1. POH W/PROD CA.
2. CO TO 5660 PBD.
3. ACID TREAT EXISTING PERFS 5214-5645.
4. RIH W/PROD CA.

14. I hereby certify that the foregoing is true and correct

Signed

Ken W. SoSnell

Title AGENT

Date 05-22-95

(This space for Federal or State office use)

Approved by

David A. Elmer

Title

PETROLEUM ENGINEER

Date

JUN 29 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

not dated

WORKOVER PROCEDURE

DATE: May 19, 1995

WELL & JOB: SJU A-12

DRILLED: 1964

LAST WORKOVER: 12/88 Pull Packer

FIELD: Justis

COUNTY: Lea, NM

BY: W. C. Heard

TD: 6180'

PBD: 5660'

DATUM: 13' KB

| CASING: | SIZE | WEIGHT | GRADE | SET @ | SX CMT | TOC |
|----------|--------|--------|---------|-------------|------------|------------|
| SURFACE: | 9-5/8" | 32# | H40 | 1036' | 546 | surf-circ |
| PROD: | 7" | 23/20# | J55/N80 | 6180' | 200 | 4950'-calc |
| | | | | DVT @ 4903' | 432 HYS400 | 465'-TS |

PERFORATIONS: Open Perfs: Blinbry 5214-5645'; plugged: Tubb/Drinkard 5944-6117'

TUBING: SIZE: 2-3/8" WEIGHT: GRADE: THREAD: EUE/Buttress JOINTS: BTM'D @
MISC: TAC @ 4975'

HISTORY AND BACKGROUND: During workover of 1988, pulled CA and LD lok-set packer. Reran tubing, pump and rods. No record of work performed since December, 1988. (Note: check Production files to verify CA)

SCOPE OF WORK: Pull CA, clean out and stimulate existing perfs.

PROCEDURE

1. MIRU, pull CA. Visually inspect tubing and determine if work string is needed.
2. TIH with bit and casing scraper and CO/DO to 5660'. POH.
3. Acidize as per attached Engineering recommendation.
4. Run CA as per Production Department design and TOPS.


W. C. Heard

 5/22/95
J. E. Shields

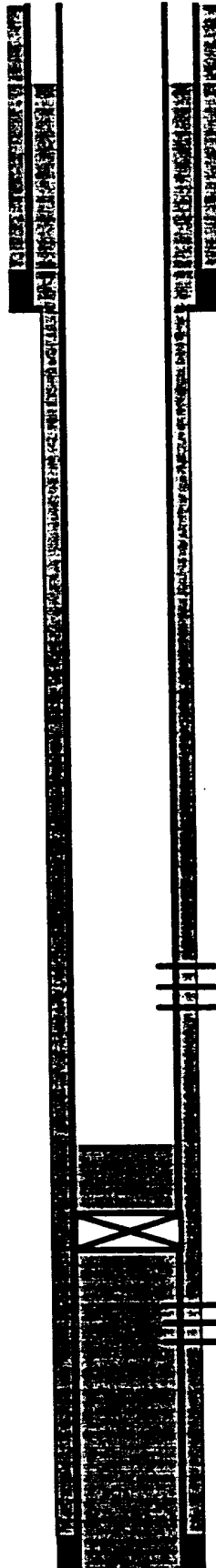
WELLBORE SCHEMATIC

TOC @ 465' by TS.

12-1/4" hole.
9-5/8" casing @ 1036'.
Set w/546 sxs cmt. Circ.

South Justis Unit A #12

(Meridian Stuart #8)
1650' FNL & 990' FWL (E)
Sec. 11, T-25S, R-37E, Lea Co., NM
KB 3131'
Spudded 11/29/63
Completed 12/25/63



Blinebry perfs @ 5214' to 5645'.

PBD @ 5660'

Plug @ 5680

Tubb/Drinkard perfs @ 5944' to 6117'

o m b o

8-3/4" hole.
7" csg @ 6180' w/632 sxs cmt.

TD @ 6180'.