

DISTRICT II  
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. 

Operator ARCO OIL & GAS COMPANY	Well API No. 30 025 20995
Address P. O. BOX 1710 HOBBS, NEW MEXICO 88240	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> ADD TRANSPORTER (GAS) Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE  

Lease Name SOUTH JUSTIS UNIT "A"	Well No. 12	Pool Name, including Formation JUSTIS BLINERRY TURB DRINKARD	Kind of Lease State (Federal or Fee)	Lease No. NMAG 032511 F
Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>11</u> Township <u>25 S</u> Range <u>37 E</u> , NMPL, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2528 HOBBS, NEW MEXICO 88241					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> SID RICHARDSON CARBON & GASOLINE CO. TEXACO EXPLORATION & PRODUCTION	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1226 Jal, N.M. 88252 P. O. Box 3000 Tulsa, Ok. 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					Yes	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA  

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

  
GAS WELL  

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
  
Signature James Cogburn  
Name JAMES COGBURN Title OPERATIONS COORDINATOR  
Date 6/21/93 Telephone No. (505) 391-1621

OIL CONSERVATION DIVISION  
Date Approved JUL 19 1993  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title \_\_\_\_\_

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 21 1993

WILLIAM S. BROWN  
1993