

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE
(Place in duplicate on file)

1. FIELD NO. 2. DATE OF REPORT
3. FIELD NO. 4. DATE OF REPORT

LC 032511 (F)

UNION TEXAS PETROLEUM CORPORATION

(Do not use this form for wells drilled or to be drilled for petroleum purposes.)

WILCO COPY TO

1. WELL NO. [x] GAS WELL [] OTHER

2. NAME OF COMPANY

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF COMPANY

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (To post location clearly and in accordance with instructions on page 11 below.)

At surface

1650' FNL & 990' FWL

15. ELEVATION (Surface, or if on hill, base of hill)

3125' DF U. S. GEOLOGICAL SURVEY

LEA, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENT TO:

TEST WATER SHUT-OFF
FRACURE TREATMENT
SHOOTING OR ACIDIZING
REPAIR WELL
(Other)

PULL OR ABANDON CASING
MULTIPLE COMPLETION
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT

(Note: Report results of multiple completions, well completion or recompletion report and log.)

17. Describe in detail the completion operations. (If only shut-in, perforation, or other pertinent data, and give pertinent dates, including estimated date of completion or abandonment.)

1. RU and re-enter well. Pull tubing and rods and install BOP.
2. Run tubing, packer and retrievable bridge plug. Set BP @ 5660' and packer at 5390' and acidize perfs.
3. Perforate additional interval between 5214 and 5383'.
4. Acidize and stimulate new perforation 5214-5383'.
5. Run tubing, rods and pump.
6. Place well back on production.

18. SIGNATURE OF WELL OWNER

SIGNATURE OF WELL OWNER

Gas Measurement Analyst

DATE 8-15-75

APPROVED

AUG 15 1975

LEA DISTRICT ENGINEER