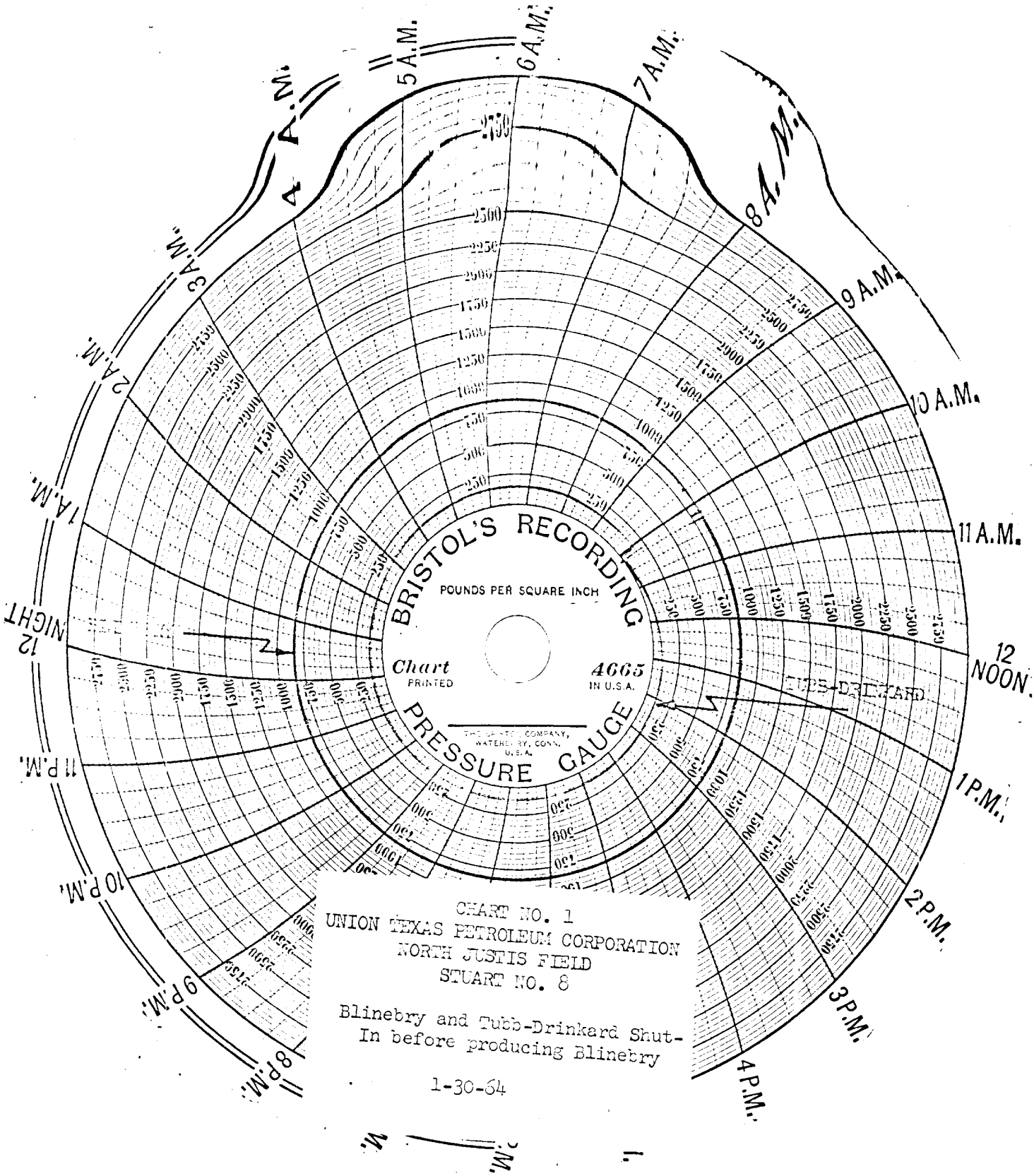
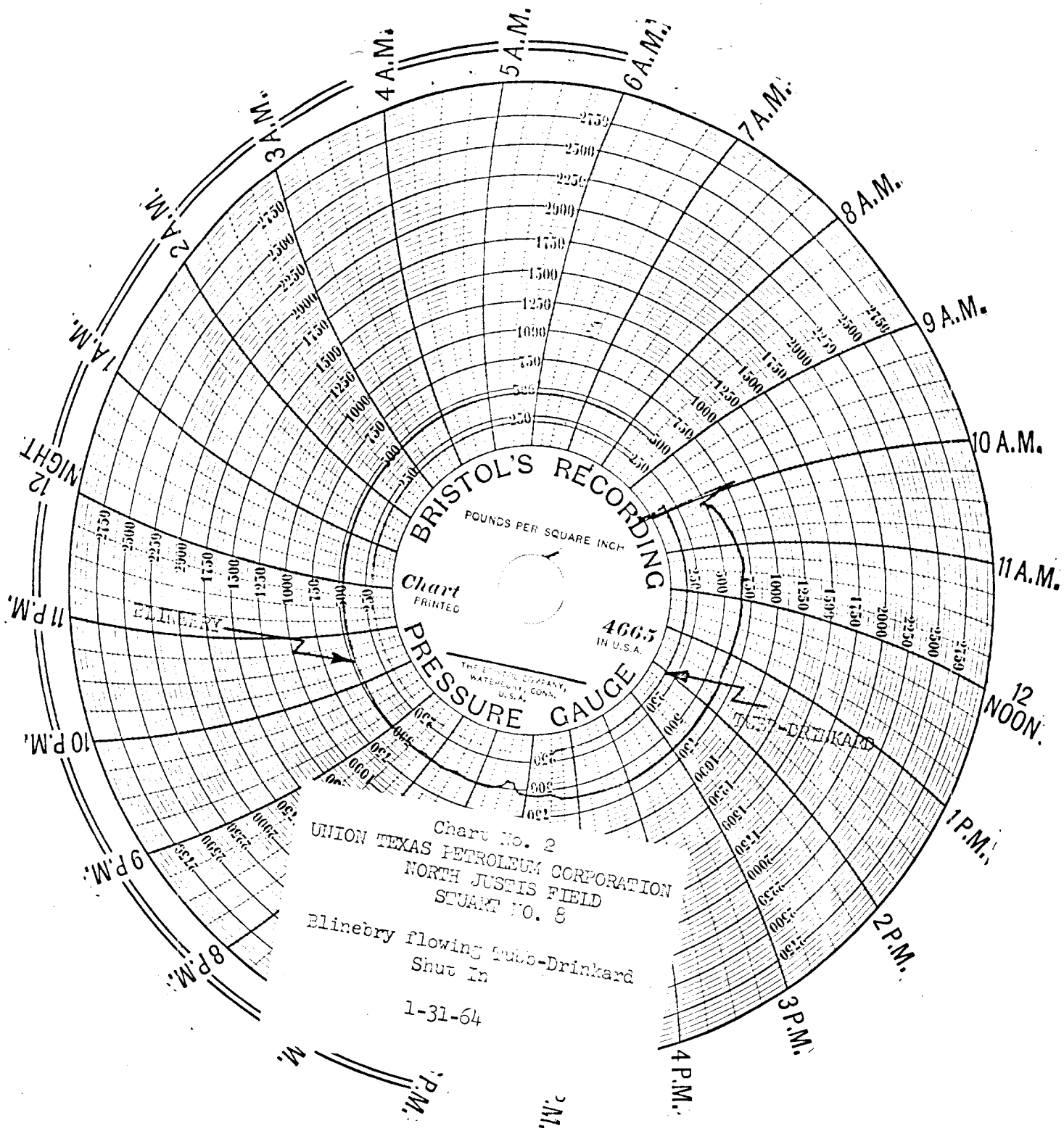


CHART NO. 1
UNION TEXAS PETROLEUM CORPORATION
NORTH JUSTIS FIELD
STUART NO. 8

Blinebry and Tubb-Drinkard Shut-
In before producing Blinebry

1-30-64


BRISTOL'S RECORDING
POUNDS PER SQUARE INCH
Chart
PRINTED
4665
IN U.S.A.
THE BRISTOL COMPANY
WATERBURY, CONN.
U.S.A.
PRESSURE GAUGE
Chart No. 2
UNION TEXAS PETROLEUM CORPORATION
NORTH JUSTIS FIELD
STUART NO. 8
Blinebry flowing tubb-Drinkard
Shut In
1-31-64
12 NOON
1 P.M.
2 P.M.
3 P.M.
4 P.M.
5 P.M.
6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
MIDNIGHT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.

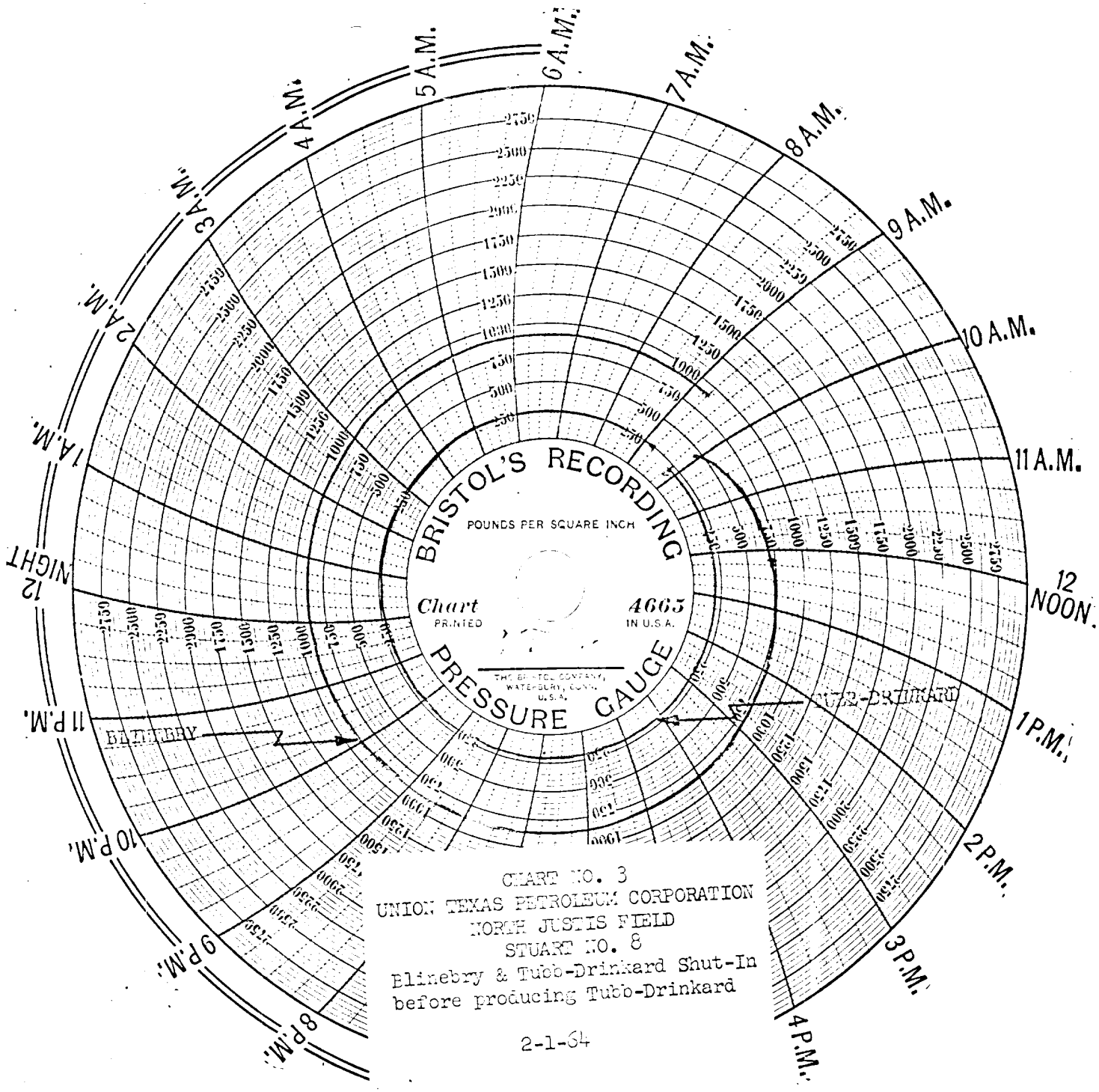
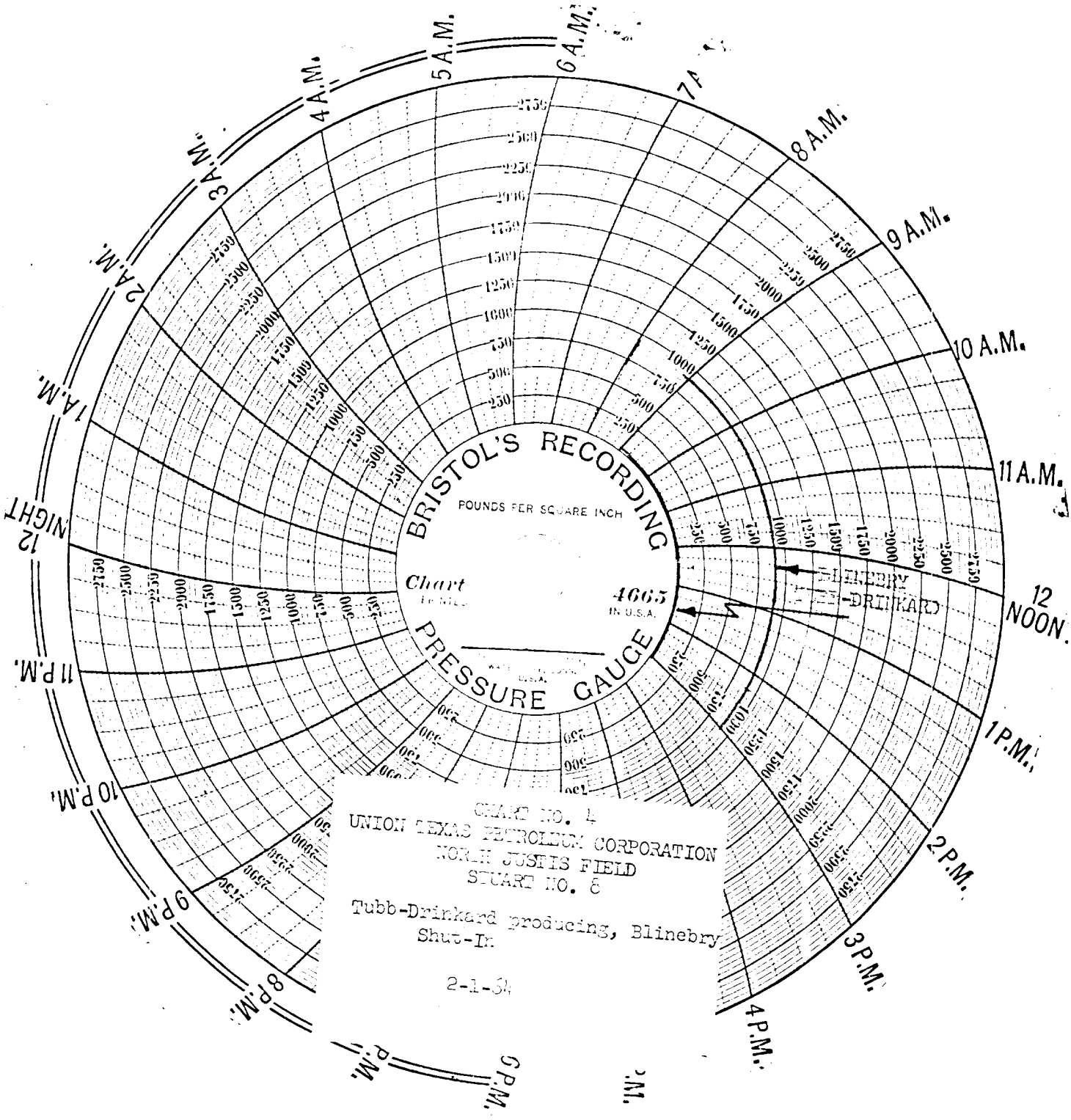


CHART NO. 3
UNION TEXAS PETROLEUM CORPORATION
NORTH JUSTIS FIELD
STUART NO. 8
Blinebry & Tubb-Drinkard Shut-In
before producing Tubb-Drinkard

2-1-64


BRISTOL'S RECORDING
POUNDS PER SQUARE INCH
Chart
4665
IN U.S.A.
PRESSURE GAUGE
BLINEBRY
-DRINKARD
12 NOON.
1P.M.
2P.M.
3P.M.
4P.M.
5P.M.
6P.M.
7P.M.
8P.M.
9P.M.
10P.M.
11P.M.
12 NIGHT
1A.M.
2A.M.
3A.M.
4A.M.
5A.M.
6A.M.
7A.M.
8A.M.
9A.M.
10A.M.
11A.M.
CHART NO. 4
UNION TEXAS PETROLEUM CORPORATION
NORTH JUSTIS FIELD
STUART NO. 8
Tubb-Drinkard producing, Blinebry
Shut-In
2-1-54

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
Union Texas Petroleum Corp.		Stuart		8
Location of Well: Unit E	Sec 11	Twp 25-S	Rge 37-E	County Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Blinebry	Oil	Flow	Tubing	10/64
Lower Compl	Tubb-Drinkard	Oil	Art Lift	Tubing	-

FLOW TEST NO. 1

Both zones shut-in at (hour, date) 10:00 A.M. January 29,1964

Well opened at (hour, date): 10:00 A.M. Jan. 30,1964

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	XX	
Pressure at beginning of test	855	145
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	855	210
Minimum pressure during test	425	145
Pressure at conclusion of test	440	210
Pressure change during test (Maximum minus Minimum)	430	65
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date) 9:00 A.M. Jan. 31,1964 Total Time On Production 23 hrs.

Oil Production During Test: 89.3 bbls; Grav. 36.5; Gas Production During Test N.M. MCF; GOR -

Remarks 30.16 bbls BS&W

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 A.M. Feb. 1,1964

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		XX
Pressure at beginning of test	915	248
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	915	248
Minimum pressure during test	915	10
Pressure at conclusion of test	915	10
Pressure change during test (Maximum minus Minimum)	0	238
Was pressure change an increase or a decrease?	No change	Decrease

Well closed at (hour, date) 3:00 P.M. Feb. 1,1964 Total time on Production 6 hrs.

Oil Production During Test: 10.4 bbls; Grav. -; Gas Production During Test N.M. MCF; GOR -

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____

New Mexico Oil Conservation Commission

By _____

Title _____

Operator Union Texas Petroleum Corp.

By E. W. Wilkerson

Title Petroleum Engineer

Date February 3 1964

SOUTHEAST NEW MEXICO PACKER [illegible] REQUIREMENTS

1. A packer leakage test shall be [illegible] completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be [illegible] and time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall be so notified.

3. The packer leakage test shall commence [illegible] both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing well-head pressure has become stabilized and for a minimum of two hours [illegible] provided however, that the flow test need not continue for more than 24 hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in in accordance with paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

7. All pressures throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 12-1-58 together with the original pressure recording gauge charts with all deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.