

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Stuart LC 032511(r)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 1859 - Midland, Texas		8. FARM OR LEASE NAME Stuart	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FWL & 990' FWL At top prod. interval reported below At total depth		9. WELL NO. 8	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11-28-63		16. DATE T.D. REACHED 12-26-63	
17. DATE COMPL. (Ready to prod.) 12-26-63		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3125 DF	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Justis (Blinbry)	
20. TOTAL DEPTH, MD & TVD 6180'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AB Sec. 11, T-25-S, R-37-E N.M.P.M.	
21. PLUG, BACK T.D., MD & TVD		12. COUNTY OR PARISH Lee	
22. IF MULTIPLE COMPL., HOW MANY* 2		13. STATE New Mexico	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-6180'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5406-5645 (Blinbry Zone)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Camarey Acoustic Laterolog Micro Laterolog Computer Viscosity Picture		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	32	1036'	12-1/4"
7"	20.23	6180'	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
	None		
31. PERFORATION RECORD (Interval, size and number) Preferated 1/2" hole at 5406, 5434, 5436, 5440, 5454, 5517, 5519, 5525, 5587, & 5645'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5406 - 5645		2000 Gals. Acid	
5405 - 5645		20,000 Gals. Sandfrac	
33.* PRODUCTION			
DATE FIRST PRODUCTION 12-26-63		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 12-26-63		WELL STATUS (Producing or Shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD 207	OIL—BBL. N.M.
FLOW. TUBING PRESS. 1250	CASING PRESSURE 650	GAS—MCF. 15	WATER—BBL. —
CALCULATED 24-HOUR RATE 207		OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY A. R. Coplin	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE District Clerk	
DATE February 13, 1964			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report, (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Red	0	25		Blinsbury	5212'	6181'
Red	25	660				
Y & Salt	660	1036				
Y & Gyp	1036	1671				
Y & Sand	1671	2370				
Y & Sand	2370	2704				
Y & Lime	2704	2952				
Y & Sand	2952	3220				
Y & Sand	3220	3438				
Y & Sand	3438	5522				
Y & Sand	5522	5558				
Y & Sand	5558	5720				
Y & Sand	5720	5885				
Y & Sand	5885	6180				
#1 0-5400'	Tool open 2 1/2 hrs. with good blow of air for 5 mins. Gas in 25 mins.					Flowed 2 hrs. recovered 47.85 lbs. of
#2 5-5945'	Tool open 2 mins. with weak blow of air. Recovered 110' of drilling fluid slightly gas cut.					
#3-- 6180-6065'	Tool open 1 hr. with fair blow of air. Recovered 30' of drilling fluid.					