| orm 9-331 May 1963) | DEPART | UNITED STAT | | (Other Instruct) | CATES | Form approv Budget Bure LEASE DESIGNATION | u No. 42-R14: |
|---|--|---|---|--|--|--|--|
| | (| GEOLOGICAL SU | RVEY | | | | b) |
| (Do not use this fo | rm for propo | REF AND REF | en or plug back | to a different reservoir. | . 6. | . IF INDIAN, ALLOTTE | I OR TRIBE MAM |
| OIL GAS WELL | OTHER | Dry Hole | | nacionale et el composition de la composition de | 1)j | UNIT AGREEMENT NA | |
| NAME OF OPERATOR | | a | | SEP 1 5 1964 | | J. Langlie | • |
| ADDRESS OF OPERATOR | | m Corporation | | | | WELL NO. | . |
| Box 68 - Hobby | <u>s. New M</u> | lexi co - 88240 | () re with any Stat | PRS, LEW MEADO | | D. FIELD AND POOL, OI | WILDCAT |
| See also space 17 below. At surface | .) | ······ | | | | | • |
| 330' FSL X 990 | O' FWL, | Sec. 14 (Unit | M, SW/4 S | W/4) | | USTIS Blineb: 1. SEC., T., B., M., OF B SUEVEY OF AREA | LE. AND |
| | | | | | 1 | 4-25-37 NMPM | |
| . PERMIT NO. | | 15. ELEVATIONS (Show | whether DF, RT, | GR, etc.) | | 2. COUNTY OR PARISH | 18. STATE |
| | ··=··- | 31031 RI |) <u>B</u> | | | Lea | New Mex |
| l. | Check Ar | propriate Box To L | ndicate Natur | re of Notice, Report, | or Othe | er Data | |
| NOT | TICE OF INTEN | | | | | BPORT OF: | |
| | _ | | | | | | |
| TEST WATER SHUT-OFF | | PULL OB ALTER CASING | | WATER SHUT-OFF | | REPAIRING W | |
| FRACTURE TREAT | | MULTIPLE COMPLETE | | FRACTURE TREATMENT | | ALTERING CA | |
| RHOOT OR ACIDIZE Repair well | | ABANDON® Change plans | | (Other) Temporal | | ABANDONNER | |
| (Other) | <u> </u> | CHANGE I DANG | | (NOTE : Report r | esults of a | multiple completion on Report and Log for | on Well |
| nent to this work.) • In accordance results obtain | with Fo: | rm 9-331 submi | · | -64, remedial v | | | |
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