

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032582 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wells B-1

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

NMFU Field
Custer Ellenburger Pool11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-25S, R-36E.

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660' FNL & 1980' FWL of Section 1, T-25S, R-36E,
Lea County, New Mexico, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3252 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) FIRE

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wells B-1 No. 2 being drilled by Noble Drilling Company blew out and caught fire at 6 PM 11-17-64. Two men employed by Noble were slightly burned. The well blew out while running in hole with new bit 270' off bottom (Depth 3449' Seven Rivers, mud wt. 10.4, Brine).

Area surrounding well was diked to contain fluid. On 11-19-64 at approximately 4 PM, the drill stem parted some 12' below RT, enabling us to close the blind rams in the blow out preventer and divert gas through 2 1/2" tubing approximately 150' South of the well. Fluid was pumped into the well to kill it. Location was cleaned up and a new rig is being moved in to complete drilling operations. Fire damage was confined to the immediate area.

18. I hereby certify that the foregoing is true and correct

SIGNED

SIGNED: ROBERT CAULT

TITLE

Staff Supervisor

DATE

11-24-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, NMOCC-2, JM PAN AM HOBBS-3, ATL-ROS 2, CALIF-Hous & Mid. 1 each.

*See Instructions on Reverse Side