1.	HD. DI COPIES ALCEISED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE		FOR ALLOWABLE AND ANSPORT OIL AND NATU	N Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 JRAL GAS
•••	Operator Union Oil Company of California			
	Address P. O. Box 671 - Midland, Texas 79702			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:			
	Recompletion	Cii Dry Go		
	Change in Ownership	Casinghead Gas Conde	naate A Iransporte	r change effective 9-1-85
11.	DESCRIPTION OF WELL AND	LEASE		
	Red Hills Unit	Well No. Pool Name, Including F 1 Red Hills W		of Lease Lease No. , Federal or Fee State K-1459
	Unit Letter0; 330Feet From The South Line and 2310Feet From TheEast			
	Line of Section 32 To	wnship 25-S Range	33-Е , ммрм,	Lea County
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		h approved copy of this form is to be sent)
	Koch Oil Company		P. O. Box 2256, W	ichita, Kansas 67201
	Name of Authorized Transporter of Ca El Paso Natural Gas C	- 4		th approved copy of this form is to be sent) 1 Paso, Texas 79999
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 0 32 25-S 33-E	Is gas actually connected? Yes	When
		ith that from any other lease or pool,		12-18-64
v .	COMPLETION DATA Designate Type of Completi	Oil Well Gas Well	New Well Workover Dee	epen Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		•	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be at	ter recovery of total volume of l	oad oil and must be equal to or exceed top allou.
	II. WFII. able for this depth or be for full 24 hours) ate First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
ŀ	Length of Test	Tubing Pressure	Casing Freesure	Choke Size
	Actual Pred. During Teet	Oll-Bble.	Water - Bbls.	Gas-MCF
ſ	GAS WELL Actual Frad. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
-	Yesting Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. 1. (CERTIFICATE OF COMPLIAN	CE	OIL CONS	ERVATION COMMISSION
		egulations of the Oil Conservation with and that the information given	APPROVED DET 2 1985 DRIGINAL SIGNED BY JERRY SEXTON BY	
٨	itove is true and complete to the	best of my knowledge and belief.		
 	J (Muit District Production Su (Tid	October 17,1985		



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