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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 25 1 13 PM '65

I. Operator
Union Oil Company of California
Address
P.O. Box 71 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Fillin "permanent" authorization to transport oil and gas. Also, to change operator from the Pure Oil Company.
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Red Hills Unit Lease No.: 1-1859 Well No.: 1 Pool Name, including Formation: Red Hills oilcamp Kind of Lease: State, Federal or Fee: State
Location:
Unit Letter: 0, 330 Feet From The South Line and 2310 Feet From The East
Line of Section: 32 Township: 25- Range: 33- NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Pearlock Oil Company 1401 Houston Blvd., Houston, Texas 77002
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
1 Gas Natural Gas Company P.O. Box 1192, Midland, Texas
If well produces oil or liquids, give location of tanks. Unit: 0 Sec.: 32 Twp.: 25- Rge.: 33- Is gas actually connected? Yes When: December 11, 1964

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded: February 21, 1963 Date Compl. Ready to Prod.: December 20, 1964 Total Depth: 21,321' P.B.T.D.: 11,869'
Elevations (DF, RKB, RT, GR, etc.): 1,300' Name of Producing Formation: oilcamp Top Oil/Gas Pay: 13,440' Tubing Depth: 12,112'
Perforations: 13,440' to 11,867' Depth Casing Shoe: See "Depth Set"
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
20" 20" 101' 2150
17-1/2" 17-3/8" 8,155' 120
12-1/4" 10-3/4" 12,331' 1495
9-5/8" 8-5/8" Liner 12,421' - 11,255' 1000

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil - Bbl. ILLEGIBLE Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D: Length of Test: 21 days Bbls. Condensate/MMCF: 17.98 Gravity of Condensate: 50.5 at 60 deg.
Testing Method (pitot, back pr.): Tubing Pressure: 3100 Casing Pressure: - Choke Size: 1 1/8"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. A. Wilkinson
District Oil Conservator
August 23, 1965
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION
APPROVED: [Signature], 19
BY: [Signature]
TITLE: [Signature]
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

HOLE SIZE	CASING AND TUBING SIZE	DEPTH SET	SACKS CEMENT
7-3/8"	6-5/8" Liner	12,202' - 16,952'	1100
5-9/16"	4-1/2" Liner	16,700' - 18,094'	166
	2-7/8" Tubing	12,112'	