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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

ILLEGIBLE

Aug-27-65 12 PM '65

I. Operator
American Oil Company of California
Address
P.O. Box 671 - Tulsa, Okla. 74101
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
"Illinois" permanent authorization to transport oil and gas. Also, a change operator from the Pure Oil Company.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Oil Wells Unit	1-1155	1	Oil Wells Lease, Ivanian	State, Federal or Fee State
Location				
Unit Letter	C	390	Feet From The South Line and 2310	Feet From The East
Line of Section	32	Township	21-N	Range
			33-W	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Pure Oil Company	1101 Easton, Box 10, Houston, Texas 77002	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
1 Gas Natural Gas Company	P.O. Box 1102, 1 Gas, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	0	32
	Twp.	Rge.
	21-N	33-W
Is gas actually connected?	When	
Yes	December 1, 1964	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
January 21, 1963	December 20, 1964	21,321'	17,469'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3340' br.	Pennsylvanian	11,550'	13,707'					
Perforations			Depth Casing Shoe					
11,350' to 11,400'			See "Depth Set"					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	20"	50'	2550					
17-1/2"	13-3/8"	1,155'	1120					
12-1/4"	10-3/4"	12,935'	1595					
8-1/2"	8-1/2" liner	12,121' - 11,250'	1600					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
11,100	24 hours	2.14	55.5 at 60 deg.
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	3000	-	25/32"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
J. A. Wilkinson
District Engineer
(Title)
August 23, 1965
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

1. Date	2. Location	3. Time	4. Depth	5. T
7-3/10	3-5/10" liner	12,202' - 10,992'	1100	
5-5/10	1-1/2" liner	10,700' - 10,091'	100	
	2-7/8" tubing	10,091'		