

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Pure Oil Company P. O. Box 671 Midland, Texas 79701
(Address)

LEASE Red Hills Unit WELL NO. 1 UNIT 0 S 32 T 25-S R 33-E
DATE WORK PERFORMED 8-1-64 POOL Undesignated
8-13-64

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Reached Total Depth

Detailed account of work done, nature and quantity of materials used and results obtained.
Drilled 21,000 to 21,321' Total Depth

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title Engineer District
Date AUG 24 1964

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature] J. F. Wilkinson
Position District Office Manager
Company The Pure Oil Company

RED HILLS COMPLETION PROCEDURE HOBBS OFFICE O. C. C.
(Continued)

AUG 24 8 12 AM '64

(Note: All perforated intervals hereafter described will be from Gamma Ray Sonic.)

9. Perforate 3 shots 17,635' and squeeze casing. Drill out and test.
10. Perforate Devonian 2 shots/ ft. 17,668' to 17,690' (22') run and set retainer at 17,650'. Set into retainer and test perforations natural.
 - (a) If perforations yield substantial quantities of water and/or gas natural, squeeze.
 - (b) If substantial quantities of fluid not recovered naturally, acidize perforations and retest.
 - (c) After conclusive test on perforations 17,668' to 17,690' (22'), squeeze off interval.
11. Perforate 2 shots/ft. 17,476-90' (14'), 17,520-42' (22'). Run back in hole with retrievable test tool, set above perforations and acidize with 2000 gallons. Test.
12. After Devonian conclusively tested, set bridge plug near top of 4-1/2" liner and build up mud weight to 16.2#, preparatory to testing Penn.