							Form ©-103 (Revised)-55)			
NEW MEXIC MISCEI (Submit to appropriate)	LANFOUS		RTS ON	w	TTC	1 11.1				•
COMPANY The !	Pure Oil Comp			- M3	ldlan	d, Te	xas			
	(Ad	dress	;)							· .
LEASE Red Hills Unit	WELL NO.	1	UNIT	0	S	32	Т	25- S	R	33-E
DATE WORK PERFORMED	4- 3-63 4-10-63		POOL	Ţ	Indes	ignat	ed			-
This is a Report of: (Check	appropriate	block	:)	Re	sults	s of '	Γest	of Cas	ing	Shut-off
Beginning Drilling Operations				Re	med	ial W	lork			
Plugging			X	Ot	her_	DST				

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 6,655'-6,855'. DST #1 Cherry Canyon 6,710'-6,747', 5/8" bottom 1" surface chokes, tool open one hour, weak blow throughout test, recovered 30' fresh drilling water, 60' clear salt water, no oil or gas. 30 minute ISIP 2,690#, IFP 55#, FFP 85#, 30 minute FSIP 2,050#, HP in and out 3,005#, BHT 114 Deg.

		AEDIAL W	ORK REPORTS ON						
Original Well	Data:								
DF Elev	TD	PBD	Prod. Int.	Compl Date					
Tbng. Dia	Tbng Dep	oth	Oil String Dia	Oil String Depth					
Perf Interval	(s)			· · ·					
Open Hole Inte	erval	Pr	oducing Formation	(s)					
	•								
RESULTS OF	WORKOVER	:	,	BEFORE	AFTER				
Date of Test									
Oil Production	n, bbls. per o	day							
Gas Productio	on, Mcf per d	ay		•					
Water Produc	tion, bbls. p	er day							
Gas~Oil Ratio	, cu. ft. per	bbl.							
Gas Well Pote	ntial, Mcf pe	er day							
Witnessed by									
				(Company)					
OIL CONS	FRVATION	COMMISSI		and complete	ormation given to the best of				
Name			Name	A James					
Tifle	· · · · · · · · · · · · · · · · · · ·		Position J.	L. Suttle - Di	strict Office Manager				
Date		······································	Company Th	Pure Oil Comp	a ny				