

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 41

COMPANY The Pure Oil Company - Box 671 - Midland, Texas

(Address)

LEASE Red Hills Unit WELL NO. 1 UNIT 0 S 32 T 25-S R 33-E

DATE WORK PERFORMED 3- 8-63 POOL Undesignated

4- 2-63

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Drilled 1,312'-6,655'. Ran 183 joints, 6,155' of 13-3/8" OD 73#, 68#, and 61# 8RT N-80, J-55 and S-80 Condition new casing w/Howco float guide shoe set at 6,155', Howco float collar at 6,088', 3 sets Howco Centralizers on bottom 3 joints, DV tool set at 5,365' w/3 Howco baskets below tool and one Howco Centralizer above and one below tool. FIRST STAGE: Cemented w/350 sacks Trinity litewate and 300 sacks trinity regular w/ 1/10 of 1% CFR-2 in first 200 sacks Trinity litewate. Pumped plug to float at 6,088', dropped bomb, opened DV tool, circulated excess cement out above DV tool. 8 hours circulating through DV tool while WOC. SECOND STAGE: Cemented through DV tool at 5,365' w/5,560 sacks Trinity litewate w/ 6/10 of 1% CFR-2 in first 200 sacks, pumped closing plug to 6,155', closed DV tool w/2,100#, released pressure, tool holding OK. Job complete 4:00 P.M. 3-31-63. Had good cement return to surface. WOC 24 hours (Shut down, changing rig substructure).

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Name \_\_\_\_\_

Title \_\_\_\_\_

Position District Office Manager

Date \_\_\_\_\_

Company The Pure Oil Company