



# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 810 feet to 12990 feet, and from feet to feet.  
Cable tools were used from 0 feet to 810 feet, and from feet to feet.

## PRODUCTION

Put to Producing **DRY HOLE**, 19  
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	1159'	T. Devonian		T. Ojo Alamo	
T. Salt	1290'	T. Silurian		T. Kirtland-Fruitland	
B. Salt	3266'	T. Montoya		T. Farmington	
T. Yates	3510'	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers	3709'	T. McKee		T. Menefee	
T. Queen	4152'	T. Ellenburger		T. Point Lookout	
T. Grayburg	4392'	T. Gr. Wash.		T. Mancos	
T. San Andres	4832'	T. Granite		T. Dakota	
T. <del>Yucca</del> Tancil	3340'	T. 1st Bone Spring Sd.	9673'	T. Morrison	
T. <del>Yucca</del> Delaware IS	5059'	T. 2nd Bone Spring Sd.	10445'	T. Penn.	
T. <del>Yucca</del> Delaware Sand	5130'	T. Wolfcamp	11490'		
T. <del>Yucca</del> Bone Spring	8345'	T. Strawn	12227'		
T. Penn.		T. Atoka	12940'		
T. Miss.					

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1159	1159	Sand & red bed	4152	4392	240	Sand & anhydrite
1159	1290	131	Anhydrite	4392	4832	440	Dolomite & sand
1290	3266	1976	Salt	4832	5059	227	Dolomite
3266	3340	74	Lime	5059	5130	71	Lime & sand
3340	3510	170	Anhydrite	5130	8345	3215	Sand
3510	3709	199	Sand & anhydrite	8345	11490	3105	Sand & lime
3709	4152	443	Dolomite, anhydrite & sand	11490	12990	1500	Lime
					12990		Total Depth Drilled
<b>FORMATION TEST NO. 1 - 12,428' - 12,432'</b>							
Run Schlumberger Wire Line Formation Test on zone from 12,428' to 12,432' (4') Strawn Formation. Hydrostatic Pressure 8900 psi. Formation Pressure 7800 psi in 10 seconds. Pulled out of hole. Re- covered 9.700 cc water, 96% filtrate & 4% formation water. Recovered .8 cubic feet of gas, no fluorescence in water, possible shot gas to be recovered, no free gas.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

June 3, 1964  
(Date)

Company or Operator **Skelly Oil Company**  
**(ORIGINAL SIGNED) H. E. Aas**

Address **Box 730 - Hobbs, New Mexico**  
Position or Title **Dist. Supt.**