CONPLUTE No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from No. 3, from	DRY HOLE	to	OIL IMPOBT	SANDS OR ZONE No. 4, from No. 5, from No. 6, from ANT WATER SAN Meter rose in hole.	n		to				
CONPLUTE No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from No. 3, from	DRY HOLE	to	OIL IMPORT ion to which wa to	No. 4, from No. 5, from No. 6, from ANT WATEB SAN Meter rose in hole.	n		to				
CONPLUTE No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from No. 3, from	DRY HOLE	to	OIL IMPORT ion to which wa to	No. 4, from No. 5, from No. 6, from ANT WATEB SAN Meter rose in hole.	n	······	to				
CONFIL No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from	DRY HOLE n rate of water DRY HOLE		OIL IMPORT	No. 4, from No. 5, from No. 6, from ANT WATER SAN ANT WATER SAN	n		to				
CONFIL No. 1, from No. 2, from No. 3, from Include data or No. 1, from	DRY HOLE n rate of water DRY HOLE		OIL IMPORT	No. 4, from No. 5, from No. 6, from ANT WATEB SAN ater rose in hole.	n		to				
CONTL No. 1, from No. 2, from No. 3, from	DRY HOLE	to	OIL IMPOBT	Mo. 4, from Mo. 5, from Mo. 6, from ANT WATEB SAN	n		to				
CONTL No. 1, from	DENTIAL	to.	OIL .	No. 4, from No. 5, from No. 6, from	n		to				
CO 1711 No. 1, from	DENTIAL	to.	OIL :	No. 4, from	n		to				
CONTL No. 1, from	DENTIAL	to.	OIL :	No. 4, from	n		to				
CONFI	DENTIAL DET HOLE	to	OIL :	No. 4, from	n						
CONFI	DENTIAL		OIL		- T						
CONFIL	DENTIAL				3				-		
	DENTTAT.				,				-		
Elevation above	e sea level at To	op of Tubing Head	d 3132.	50' GL	The informs	tion give	en is to	be kej	pt co	nfiden	tial 1
				ing Company							
				9. Drilling was				-			
				Gas Lease No. is							
Well is	1650	.icet from	iouth	line and	1650	feet f	from	.Ka at			
	Wildcat			Pool,	Les			*******			Co 1
Well No	1,	in	of	, of Sec. 15	, т 25	8	, R	36-1	S		NM
•••••							96)				
or the Co				If State Land sub	-	÷.	LOCAT				
MICI CHAIL	I IWCHLY CHYS A	suer completion o	I well, rollow 1	nstructions in Rules	and Regulation					1	
	pened to 1	2,950 by S	Bally 011	Company as open to which Form C-1	perator and	_	<u> </u>				
- J. Carro				L RECORI	-		<u> </u>			•	n
		_							and the second		
				FC, IVEW MICERS		i i		Sect	ion	18	
GAS				N_ 4_ 10 32 4	H '64						1
AND OFFICE CANSPORTER GAS RORATION DEFICE			Santa		NT 63-738 63 AXPOR	man home	1 I	1.000			
ANSPORTER GAS		NEW ME	EXICO OIL, C	OBBS OFFICE O							

13-3/#*	61#	lien	3581	Ouide		None	Surface
<u>9-5/8"</u> _	32 + 36#	Xex	35701	Float		Mone	Intermediate
7*	23 - 26 -	ler	112201	Plant :	37501	Xane	Production
	29 & 32#				- C		

MUDDING AND CEMENTING BECOBD							
SIZE OF CASING	WHE RE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED		
13-3/84	3621	300	Press & Plan		· · · · · · · · · · · · · · · · · · ·		
9-5/84	36001	1514			,		
71	112461	628					
	CASING 13-3/8* 9-5/8*	CASING SET 13-3/8* 362! 9-5/8* 3600!	SIZE OF CASING WHERE SET NO. SACES OF CEMENT 13-3/8* 362! 300 9-5/8* 3600! 1514	SIZE OF CASING WHERE SET NO. SACES OF CEMENT METHOD USED 13-3/8* 362! 300 Pump & Plug 9-5/8* 3600! 1514 Pump & Plug	SIZE OF CASING WHERE SET NO. SACES OF CEMENT METHOD USED MUD GRAVITY 13-3/8* 362* 300 Pump & Plug 9-5/8* 3600* 1514 Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DRY HOLE

Result of Production Stimulation. DRY HOLE

BECOBD OF DBILL-STEM AND SPECIAL VIEW

If drill-stem or other special tests or deviation surveys were made, submit report on separate thest and attach hereto

					TOOLS	USED					
Rotary tools	were us	ed from	810	feet to	12990	feet, a	nc from				feet
											
					PRODU	CTION					
Put to Prod	ucing	DRY K)IE		19			1			
OIL WELL	2: The	productio	n during th	e first [*] 24 hou	irs was		bar	rels of lig	uid of which		% was
					nulsion;						
								,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
GAS WELL					175 W25		MCF nh	i 14	•		bannala af
					lbs		anda . pr				
Length of 7	-	-									
-					·			-		. *	
PLEAS	SE IND	ICATE B		stern New M	TOPS (IN CON	FORMAN	UE WITE	i GEOGR		CTION OF 8 ern New Mex	
T. Anhy		e		.1159' т.				Ť.	Ojo Alamo		
•				1290' T.	Silurian				Kirtland-Fruit		
					Montoya				Farmington		
					Simpson		(Pictured Cliffs.		
				3709' T.	McKee	· •			Menefee		
T. Queen				4152' T.	Ellenburger		••••••		Point Lookout.		
T. Graybu	rg			4392' T.	Gr. Wash			Т.	Mancos		
T. San An	d res			48321 т.	Granite		••••••	T .	Dakota		••••••
	Tang			. 33401 т.	.lat. Bone .S	-			Morrison		
T. ZULE				.5059† T.	2nd Bene S			1. т.	Penn	·····	
		are Se		5130' T.	Wolfeemp			. Т.	••••••	•••••	····
т. 🧸	Bane	Sprin	B	. 8345' T.	Streme.			97 т.		••••••	•• ••••
					Ateka			Т.	••••••		
T. Miss				Т.	FORMATIO			Т.			••••
From	То	Thickness		Formatio		From	To	Thickness		Formation	
		in Feet	Gand &					in Feet			
0 1159 1290 3266	1159 1290 3266 3340	191	Sand a Anhydri Salt Lime	rod bod ito		4152 4392 4832	4392 4832 9059	240 440 227	Sand & an Dolemite Dolemite	k sand	
3340	3520		Anthrotes			79 57	5130	71	Line & se	ad	
3510	3709			ARBYGRIT	•	5130 8345	8345 11490	3215 3105	Sand Sand & 14		
3709	4152	443	Dolamit	e, anhyd	rite & same	11490		1500	Line		
							12950	Total	Depth Dri	lled	
FORMA	TICH	rest in	. 1 - 1	2.4281	12.4821				-		
					tion Test (
508.0	frem	12.125	te 12.	1321 (L1) Streme Fe	time t.1 or					
					Formation 2						
7800	pei i	n 10 m	poonds.	Pulled	ext of hale	. Ro-					
COVER	nd 9.	700	water,	965 1111	irete & M i	ormati					
WAS GP		Dever	L . S Qui	18-2005	of gas, no	Lucro	cance		1		· -
	645°p			8ra∵so s			an Sus		1		
				ميد در و د مرب		i.					
							1				
									s		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	AddressBex730
Name	Posizion av Title. Dist. Supt.