OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and control to the best of my knowledge.   Oved by Name	John H. Trigg Lease West Jal Unit Date Work Performed 7/22 thru 8/5, 1963	Pool	Well No.	Ad	as per Con	n	S OFFICE	(Rev 3-55 <sup>0.</sup> C. C.
Waser Jak Unit I -18 J Decknowing Name   7/22 thru 8/5, 1963 Pool WILDCAT County 36 East   7/22 thru 8/5, 1963 WILDCAT County County 36 East   7/22 thru 8/5, 1963 WILDCAT County County 36 East   7/22 thru 8/5, 1963 WILDCAT County County 36 East   7/22 thru 8/5, 1963 Casing Test and Cement Job Other (Explain): 100   7/22 thru 8/5, 1963 Remedial Wook Other (Explain): 100   7/22 thru 8/5, 1963 Remedial Wook Interval County   8 Remedial Wook Interval Interval Interval   9 Spudded 15" hele at 5:00 p.m. with cable tools. August 5 Ran 358 feet of 61# 13 3/8" surface casing. Landed at 362 feet.   9 Sa down at 7:30 p.m. Drilled out to 364 feet. Bailed hole dry and romained dry. and romained dry.   Onner Company   Grady Roberts Drilling Company   Onner Company   Onner Company   Onner Company   Onner Company   Onner Counting Company	West Jal Unit Date Work Performed 7/22 thru 8/5, 1963	Pool			ldress	missio	110 10	РМ '63
Days & Perionnel Pool Ito J 18 25 South 36 East   3722 thru 8/5, 1963 Pool WILDCAT Court THS IS A REPORT OF: (Check uppropriate block) THS IS A REPORT OF: (Check uppropriate block) THS IS A REPORT OF: (Check uppropriate block)   Plugging Remedial Work Other (Explain): Other (Explain):   Plugging Remedial Work Other (Explain): Other (Explain):   July 22 Spudded 15" hele at 5:00 p.m. with cable tools.   August 5 Ran 358 feet of 61# 13 3/8" surface casing. Landed at 362 feet.   Camputed with 300 sacks regular cement plus 27 Get12. Circulated.   Plug down at 7:30 p.m. Drilled out to 364 feet. Bailed hele dry and remained dry.   and remained dry.   Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY   ORIGNAL WELL DATA   PBT10   PBT10   PBT10   PBT10   Producing Interval   Completion Date   String Depth   Onit String Depth   Onit String Depth   Onit Conservation (s)   RESULTS OF WORKOVER   Rest   OUL CONSERVATION COMMISSION	Date Work Performed     7/22 thru 8/5, 1963     [X] Beginning Drilling Operation	Pool	1	Unit Let	ter Section	Ce Box 520	Roswell	l, New Mexico
THIS IS A REPORT OF: (Check appropriate block)     THIS IS A REPORT OF: (Check appropriate block)     Plagging   Casing Test and Cement Job   Other (Explain):     Plagging   Remedial Work     Detailed account of work done, nature and quantity of materials used, and results obtained.     July 22   Spudded 15" hole at 5:00 p.m. with cable tools.     August 5   Ran 358 feet of 61# 13 3/8" surface casing. Landed at 362 feet.     Cemented with 300 sacks regular cement plus 2% CaCl2. Circulated.     Plug down at 7:30 p.m. Drilled out to 364 feet. Bailed hole dry and remained dry.     Steven   Owner     Reberts   Owner     Reberts   Company     ORIGNAL WELL DATA   Plug down at 7:30 p.m. Drilled out to 364 feet.     Steve   Position     Onional construction of the producing Interval   Completion Date     OBIONAL WELL DATA   Ploducing Interval   Completion Date     Ving Diameter   Oil String Diameter   Oil String Depth   Oil String Depth     Inde Interval   Producing Fermation(s)   Respective of MCFPD   MCFPD     Result 15 OF WORKOVER   BPD   Gas Well Production   Gold feet/Bbil   Gas Well Production     Out CONSERVATION COMM	<b>X</b> ] Beginning Drilling Opera			J	18	25 South	1 I	
The ginning Drilling Operations   Image: Casing Test and Cencer Job   Other (Explain):     Plugging   Image: Casing Test and Cencer Job   Other (Explain):     Plugging   Image: Casing Test and Cencer Job   Other (Explain):     July 22   Spudded 15" hele at 5:00 p.m. with cable tools.     August 5   Ban 358 feet of 61# 13 3/8" surface casing. Landed at 362 feet.     Genenated with 300 sacks regular censent plus 2% Cacl2. Circulated.     Plug down at 7:30 p.m. Drilled out to 364 feet. Bailed hole dry and remained dry.     ineesed by   Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY     Grady Roberts   ORIGINAL VELL DATA     PBTD   Ploducing Interval   Company     Filew.   TD   PBTD   Ploducing Interval   Completion Date     ing Diameter   Tubing Depth   Oil String Diameter   Oil String Depth   Oil String Diameter     est   Date of Test   Oil Production   RESULTS OF WORKOVER   Rescue drop drop drop drop drop drop drop drop		The second s				County LEA COUN	TY	
Plugging		IHI ations <b>T</b>	S IS A REPORT	OF: (Che	ck appropria	te block)	**************************************	
Detailed account of work done, nature and quantity of materials used, and results obtained.   July 22 Spudded 15" hole at 5:00 p.m. with cable tools.   August 5 Ran 358 feet of 61\$ 13 3/8" surface casing. Landed at 362 feet. Cemented with 300 sacks regular cement plus 27. CaCl2. Circulated. Plug down at 7:30 p.m. Drilled out to 364 feet. Bailed hole dry and remained dry.   messed by Position Company <b>Owner</b> Fill. IN BELOW FOR REMEDIAL WORK REPORTS ONLY Reberts Drilling Company ORIGINAL WELL DATA   'Elev. T D PBTD   ing Diameter Tubing Depth Oil String Diameter   Inseed Interval Producing Formation(s)   Result S OF WORKOVER RESULTS OF WORKOVER   Case Variant Complexition Gas Production   Interval IProducing Formation(s)   Case Variant Complexition Case Production Cable	I INGRIE	ليتنا		id Cement	Job [	Other (Expl.	ain):	
July 22   Spudded 15" hele at 5:00 p.m. with cable teels.     August 5   Ban 358 feet of 61# 13 3/8" surface casing. Landed at 362 feet. Cemented with 300 sacks regular cament plus 2% Cacl2. Circulated. Plug down at 7:30 p.m. Drilled out to 364 feet. Bailed hele dry and remained dry.     neessed by   Position   Company Reberts Drilling Company Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY     Producing Interval   TD   PBTD   Producing Interval   Completion Date     ing Diameter   TD   PBTD   Producing Interval   Completion Date     ing Diameter   Tubing Depth   Oil String Diameter   Oil String Depth   Oil String Depth     bible Interval   Producing Formation(s)   RESULTS OF WORKOVER   Cas Well Poet SMCFPD     est   Date of Test   Oil Production   Gas Production   Gas Well Poet MCFPD     fter   Interval   Interval   Cubic feet/Bbh   Gas Well Poet MCFPD     OIL CONSERVATION COMMISSION   Interval with the information given above is true and color to be of or withowledge.   Name   Math. Math.	etailed account of work done	. nature and quant	Actieoral work					
Grady Reberts Owner Reberts Drilling Company   FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY   ORIGINAL WELL DATA   P BTD Producing Interval Completion Date   ing Diameter Tubing Depth Oil String Diameter Oil String Depth   forated Interval   forated Interval Producing Formation(s)   RESULTS OF WORKOVER   Cubic feet/Bbl   Gas Well Pote   Interval   OUL CONSERVATION COMMISSION	nessed by		D					
Interval Company     FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY     ORIGINAL WELL DATA     Producing Interval   Completion Date     ing Diameter   Tubing Depth   Oil String Diameter   Oil String Depth     forated Interval(s)   A Hole Interval   Producing Formation(s)   Oil String Depth     rest   Date of Test   Oil Production BPD   Gas Production BPD   GOR Cubic feet/Bbl   Gas Well Pote MCFPD     Kover   Oil CONSERVATION COMMISSION   I hereby certify that the information given above is true and conto the best of my knowledge.	Grady Roberts		1 USILION			and a second of the second of		
T D   P B T D   Producing Interval   Completion Date     ing Diameter   Tubing Depth   Oil String Diameter   Oil String Depth     forated Interval(s)   Depth   Oil String Formation(s)   Oil String Depth     rest   Date of Test   Oil Production BPD   Gas Production MCFPD   Go R Cubic feet/Bbl   Gas Well Pote MCFPD     forated kover   Interval   Interval   Interval   Go R Cubic feet/Bbl   Gas Well Pote MCFPD     of the best of my knowledge.   OIL CONSERVATION COMMISSION   Interval work of the best of my knowledge.   Name   Name			Owne	r		Debent		
Ing Diameter   Tubing Depth   Oil String Diameter   Oil String Depth     forated Interval(s)   A Hole Interval   Producing Formation(s)     RESULTS OF WORKOVER   RESULTS OF WORKOVER     est   Date of Test   Oil Production BPD   Gas Well Pote MCFPD     fore kover   Interval   Interval   Gas Well Pote MCFPD     ofter   Oil Conservation Commission   Interval water Production BPD   Go R Cubic feet/Bbl   Gas Well Pote MCFPD     fter   Kover   Interval   Interval water Production BPD   Go R Cubic feet/Bbl   Gas Well Pote MCFPD     fter   Name   Name   Name   Name   Name		FILL IN BE	LOW FOR RE	MEDIAL	WORK REP	Debent	llling Ce	Supany
Induity Depth Oil String Diameter Oil String Depth   forated Interval(s) Producing Formation(s)   n Hole Interval Producing Formation(s)   rest Date of Test Oil Production BPD Gas Production MCFPD GOR BPD GoR Cubic feet/Bbl Gas Well Pote MCFPD   fter kover Intereby certify that the information given above is true and conto to the best of my knowledge. Intereby certify that the information given above is true and conto to the best of my knowledge.	Elev. TD	FILL IN BE	LOW FOR RE ORIGIN	MEDIAL	WORK REP DATA	Roberts Dr: Orts only		Supany
forated Interval   Producing Formation(s)     RESULTS OF WORKOVER     rest   Date of Test   Oil Production BPD   Gas Production MCFPD   GOR Cubic feet/Bbl   Gas Well Pote MCFPD     store   Image: Store Store Store   Image: Store St	10		LOW FOR RE ORIGIN	MEDIAL	WORK REP DATA	Roberts Dr: Orts only		
Producing Formation(s)     RESULTS OF WORKOVER     est   Date of Test   Oil Production BPD   Gas Production MCFPD   Water Production BPD   GOR Cubic feet/Bbl   Gas Well Pote MCFPD     effore   MCFPD   BPD   Use of MCFPD   Image: Cubic feet/Bbl   Gas Well Pote MCFPD     of the feet kover   OIL CONSERVATION COMMISSION   Image: Cubic feet/Bbl   Image: Cubic feet/Bbl   Image: Cubic feet/Bbl     oved by   Name   Name   Name   Name   Name	Diameter		LOW FOR RE ORIGIN	MEDIAL Y	WORK REP DATA	Roberts Dri ORTS ONLY	al (	Completion Date
Producing Formation(s)     RESULTS OF WORKOVER     est   Date of Test   Oil Production BPD   Gas Production MCFPD   Water Production BPD   GOR Cubic feet/Bbl   Gas Well Pote MCFPD     fore kover   Old Conservation Commission   Gas Production MCFPD   Water Production BPD   GOR Cubic feet/Bbl   Gas Well Pote MCFPD     fter   Old Conservation Commission   I hereby certify that the information given above is true and control to the best of my knowledge.   Name   Name     Weed by   Name   Name   Name   Name   Name	ing Diameter		LOW FOR RE ORIGIN	MEDIAL Y	WORK REP DATA	Roberts Dri ORTS ONLY	al (	Completion Date
est Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Pote MCFPD   fter kover 0 <	ing Diameter forated Interval(s)		LOW FOR RE ORIGIN	MEDIAL MAL WELL	WORK REP DATA If ng Diameter	Roberts Dr ORTS ONLY Producing Interv	al (	Completion Date
Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Pote MCFPD   fter kover Image: Comparison of the set of my knowledge. Image: Comparison of the set of my knowledge. Image: Comparison of the set of my knowledge.	ing Diameter forated Interval(s)		LOW FOR RE ORIGIN	MEDIAL MAL WELL	WORK REP DATA If ng Diameter	Roberts Dr ORTS ONLY Producing Interv	al (	Completion Date
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and control to the best of my knowledge.	ing Diameter forated Interval(s) n Hole Interval		LOW FOR RE ORIGIN PBTD	Dil Stri Produci	WORK REP DATA If ng Diameter ng Formation	Roberts Dr ORTS ONLY Producing Interv	al (	Completion Date
OIL CONSERVATION COMMISSION Ved by Name Name Name Name Name Name Name Name	ing Diameter orated Interval(s) h Hole Interval est Date of Test	Tubing Depth Oil Production	LOW FOR RE ORIGIN PBTD RESULTS Gas Proc	MEDIAL AL WELL Oil Stri Produci OF WORK	WORK REP DATA IF ng Diameter ng Formation OVER Water Produ	Reberts Dr: ORTS ONLY Producing Interv	al di Dil String De	Completion Date
Name Jahn 1/ Jaine	ing Diameter forated Interval(s) a Hole Interval est Date of Test	Tubing Depth Oil Production	LOW FOR RE ORIGIN PBTD RESULTS Gas Proc	MEDIAL AL WELL Oil Stri Produci OF WORK	WORK REP DATA IF ng Diameter ng Formation OVER Water Produ	Roberts Dr: ORTS ONLY Producing Interv	al Contraction of the second s	Completion Date epth Gas Well Potentia
Name John II Taine	forated Interval(s) n Hole Interval est Date of Test fore kover fter	Tubing Depth Oil Production	LOW FOR RE ORIGIN PBTD RESULTS Gas Proc	MEDIAL AL WELL Oil Stri Produci OF WORK	WORK REP DATA IF ng Diameter ng Formation OVER Water Produ	Roberts Dr: ORTS ONLY Producing Interv	al Contraction of the second s	Completion Date epth Gas Well Potentia
Position N. Miga	ing Diameter forated Interval(s) in Hole Interval est Date of Test fore kover fter kover OIL CONSERVAT	Tubing Depth Oil Production BPD	LOW FOR RE ORIGIN PBTD PBTD RESULTS Gas Proc MCF	MEDIAL MAL WELL Oil Stri Produci OF WORK	WORK REP DATA F ng Diameter ng Formation OVER Water Produ BPD	Reberts Dr: ORTS ONLY Producing Interv	al Dil String De GOR 5 feet/Bbl	Completion Date pth Gas Well Potential MCFPD
	forated Interval(s) n Hole Interval Test Date of Test Test fore kover fter kover OIL CONSERVAT	Tubing Depth Oil Production BPD	LOW FOR RE ORIGIN PBTD PBTD RESULTS Gas Proc MCF	MEDIAL MAL WELL Oil Stri Produci OF WORK Uction PD I heret to the	WORK REP DATA F ng Diameter ng Formation OVER Water Produ BPD	Reberts Dr: ORTS ONLY Producing Interv (s) (s) (ction Cubic not the information nowledge.	al Dil String De GOR 5 feet/Bbl	Completion Date pth Gas Well Potential MCFPD
OPERATOR OPERATOR	ing Diameter forated Interval(s) a Hole Interval est Date of Test fore kover fter kover OIL CONSERVAT	Tubing Depth Oil Production BPD	LOW FOR RE ORIGIN PBTD PBTD RESULTS Gas Proc MCF	MEDIAL MAL WELL Oil Stri Produci OF WORK Uction PD I heret to the	WORK REP DATA F ng Diameter ng Formation OVER Water Produ BPD by certify that best of my ki	Reberts Dr: ORTS ONLY Producing Interv (s) (s) (ction Cubic not the information nowledge.	al Dil String De GOR 5 feet/Bbl	Completion Date pth Gas Well Potential MCFPD