Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTA	IANS	PORT OIL	AND NA	TURAL GA	<b>\S</b>			·	
• Operator		i	Well	API No.	i					
ARCO Oil and Gas Co					30-025-2105					
Address			00040							
P. O. Box 17		<u>NM</u>	88240	K Oth	et (Please expla	in) Char	nge Leas	e Name		
Reason(s) for Filing (Check proper box) New Well		io Tran	sporter of:		ious name		_			
Recompletion		Dry			ctive	3/14/90				
Change in Operator	Casinghead Gas	_ `	densate	FIIE	CLIVE	3/ 14/ )				
change of operator give name	ohn H. Hend		Corn	223 1	v. Wall.	. Suite	e 525.	Midlan	d. TX 7	
• •			COLVA	<u> </u>					•	
I. DESCRIPTION OF WELL	L AND LEASE	<u> </u>	L. N. Jackette	- Formation		Kind	of lesse Fe	deralie	ase No.	
Lease Name	T//			s-Blinebry State			of Lease Federal Lease No. Federal or Fee Nm-05254			
Carlson Fede	ral on 1 1		JUSTIS	-DITHE	DLĀ		,			
ocation / B	. 330	East	Emm The N	lorth 15	e and16	50_F	et From The	East	Line	
Unit LetterB	:	rea	t tions the TT	<u> </u>			•			
Section 26 Towns	thip 25S	Ran	ge 37	E N	MPM,	Lea_	<del></del>		County	
		OTT 1	NIEN NI ATETE	DAT CAE						
II. DESIGNATION OF TRA			TAL NATU	Address (Gir	re address to wh	ich approved	l copy of this f	orm is to be se	nd)	
Texas-New Mexico Pipeline Co.				_	Box 252					
lame of Authorized Transporter of Car	inghead Gas X	Or I	Ory Gas	Address (Gi	ve address to wh	rick approved	l copy of this f	orm is to be se	nt)	
El Paso Natu			17		Box 149	2, El	Paso,	TX 79	978	
f well produces oil or liquids,	Unit Sec.	Tw			ly connected?	When				
ve location of tanks.				Ye			8/]	L/64		
this production is commingled with th	at from any other lease	or pool,	give comming!	ing order sum	iber:				<del></del>	
V. COMPLETION DATA	loù w	-11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		en	Oas Well	i Mew Mea	WOLKOVE	1		1		
Date Spudded	Date Compl. Ready	to Proc	d.	Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
				٠.	<del></del>		Depth Casis	e Shoe		
erforations								•		
	TURIN	G. CA	SING AND	CEMENT	NG RECOR	D		····		
			& TUBING SIZE		DEPTH SET		SACKS CEMENT			
HOLE SIZE		CASING & TOURIS GIZE								
						<u></u>				
							<u> </u>			
				<u> </u>				·		
. TEST DATA AND REQU	EST FOR ALLOV r recovery of total volum	VABL	.E	he soud to o	- averad top alle	munhle for th	is denth ar be	for full 24 hou	rs.)	
		ne of too	aa ou ana musi	Producing M	lethod (Flow, pu	emp, gas lift,	elc.)	,,		
Date First New Oil Run To Tank	Date of Test				( /-		•		<u>.                                    </u>	
ength of Test	Tubing Pressure		<del></del>	Casing Press	ure		Choke Size			
~~541 04 14-								2 122		
tual Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MCF				
				<u></u>						
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test	<del></del>		Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
							Carlo Sies			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
				<b></b>			1		<u>,</u>	
L OPERATOR CERTIFI						JSFRV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				1	OIL CONSERVATION DIVISION					
Division have been compiled with a is true and complete to the best of II	ad that the information produced in the second section in the section in	given ab	DOAS			.al	M/	AR 26	1990	
It the and combined to the ocat of th	.,	-		Date	e Approve	·u				
12.00	1			By_		Ori	g. Signed	by		
Signature Superior						<u> </u>	aul Kaut	<del>z</del>		
// James Cogbu	n Admins	SI Tid	<u>upervi</u> s		•		Geologist			
Printed Name 3/23/90	(505)_3	-	6 3551	Title						
3/23/90 Date		Celephot		1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 23 1990

OCD HOBBS OFFICE