

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-05254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Justin Elinebry
Justin Tubbs-Drinkard11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Unit 3

Sec. 26, T-25-S; R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER Oil-Oil Dual MAR 7 11 02 AM '67

2. NAME OF OPERATOR

TEXAS PACIFIC OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1069 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FHL & 1650' FEL of Sec. 26, T-25-S; R-37-E

14. PERMIT NO.

MC 1514

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3056.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Rigged up, installed BOP. Pulled rods and tbg. Ran pkr. to 4774'.
2. Squeezed Paddock perfs. w/100 sks. reg. + .5% Halad 9 and 50 sks. reg. + .5% Halad 9 and 2# tuff plug per sack. Test OK.
3. Drilled out cement 4774-5065'. Test to 600#. OK.
4. CO and circulated 5684-5982' (PMT)
5. Perf. Drinkard 5955' & 5962' w/1 SPF. Pkr. @ 5830'. Acidized perfs. w/1500 gal. acid.
6. Comb. Pulled pkr. Set CIEP @ 5945'. Perf. Tubbs 5928-21-11-5873-43-03-5782 & 5747' w/1 3/8" SPF. Pkr. @ 5695'. Acidized w/5000 gal. HF & balls. Frac. w/20,000 gal. brine + 27,500# 20/40 sd. Swab & Test.
7. Perf. Elinebry 5552-48-10-03-5378-28-20-5177' w/1 3/8" SPF. RBP @ 5710' & 5678'. Pkr. @ 5416'. Frac perfs. 5460-5635' w/25,000 gal. brine + 34,500# 20/40 sd.
8. Moved BP to 5430'; pkr. @ 5080'. Frac perfs. 5092-5378' w/21,500 gal. brine + 28,500# sand.
9. Washed sd. off BP @ 5422' & 5710'.
10. Ran 160 jts. 2-1/16" tbg. w/full bore pkr. @ 5070' on Elinebry zone. Swab & flow.
11. Pulled tbg. and RBP and Shut in.
12. Ran 5080' 2-1/16" tbg. w/Lock-Set Pkr. @ 5676'; parallel anchor @ 5593' and pump. (Tubbs)
13. Ran Elinebry tbg. Swab & flow.
14. Ran pump and set dual pumping units and placed on test.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by

TITLE Area Superintendent

DATE 3-3-67

Sheldon Ward

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAR 6 1967

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.