NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE HUSBS OFfied Fed: 65. FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ้บ.ร.G*.*ร LAND OFFICE OIL TRANSPORTER GAS CHANGE OF OPERATION FROM OPERATOR TEXAS PACIFIC OIL COMPANY A DIVISION OF JOSEPH E. SEAGRANI & SONS, INC PRORATION OFFICE TO TEXAS PACIFIC OIL COMPANY, INC. EFFECTIVE MAY 1, 1969 TRIAS PACIFIC OIL COMPANY P.O. Bex 1069 - Hobbs, New Mexico Other (Please explain) Request for allowable. Reason(s) for filing (Check proper box) Change in Transporter of: Temporary commingling of Dry Gas Justis Blinebry-Justis Tubb-Drinkard for 30 days. Recompletion Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE State, Federal or Fee Justis Tubb-Drinkard Federal NM-05254 Carlson Federal Justis Tubb- Drinkard R-3218 Feet From The North 1650 East 330 Township 25-8 37-E , NMPM, 26 Range Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Box 1510 - Midland, Texas Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. Box 1384 - Jal, New Hexico El Paso Natural Gas Is gas actually connected? Twp. P.ge. Sec. Unit If well produces oil or liquids, В 26 25 Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Pending Approval V. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Workover Deepen Designate Type of Completion - (X) x P.B.T.D. Total Depth Date Special Commenced. Date Compl. Ready to Prod. 2-11-67 59821 59451 1-11-67 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 58701 57471 3056.21 GR Tubb Depth Casing Shoe 60501 Tubb-5928-5921-5911-5873-5843-5803-5782-5747* TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 350 9651 -5/8# 825 60501 58701 -1/16* (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 2-18-67 Pumping 2-11-67 Choke Size Tubing Pressure Length of Test Pkr. Water-Bbls. 50# 2× 24 hrs. Gas - MCI Oil-Bbls Actual Prod. During Test 108 62 122 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure Tubing Pressure

Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by

Sheldon Ward	
(Signature)	
Area Superintendent	
(Title)	
2-20-67	

(Date)

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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