NUMBER OF	COP _S RECE			NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico 7/1/57				
FIL E								
LAND OFFIC				REQUEST FOR (OIL) - (GAS) ALLOWARLE				
TRANSPORT	ER GAS			HOB35 OFFICE O. C. C. New Well				
PRORATION -	OFFICE							
Thi	is form a	shall be s	ubmated by	the operator before an initial allowable will be assigned to any completed Oil or Gas well.				
Form C	-104 is t	to be subi	mitted in Q	UADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- A.M. on date of completion or recompletion, provided this form is filed during calendar				
month of	t be assi	pletion or	recomplet	io: The completion date shall be that date in the case of an oil well when new oil is deliv-				
cred in	to the st	tock tank	s. Gas must	be reported on 15.025 psia at 60° Fabrenbeit.				
				Hobbs, New Mexico August 10, 1964 (Place) (Date)				
WE AR	E HER	REBY RE	EQUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:				
	s Pac		Dil Com	pany - Carlson Federa Well No. 1, in NW. 14. NE. 14, (Lease)				
	n Letter	, Sec	.26	T. 25-S., R. 37-E., NMPM., Justis Paddock Pool				
Lea				County Date Spudded. 7/1/64 Date Drilling Completed 7/17/64				
I	Please in	ndicate lo	cation:	Elevation <u>3056.2 GL</u> Total Depth <u>6050</u> PBTD <u>6045</u> Top Oil/Gas Pay <u>4857</u> Name of Prod. Form. <u>Paddock</u>				
D	C	B	A	PRODUCING INTERVAL -				
		x						
E	F	G	H	Perforations / 851-5058 w/ 375# holes (14 holes)				
				Open Hole None Casing Shoe 6050 Tubing 4967				
	K K		I	OIL WELL TEST -				
	<u>م</u>		1 1	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size				
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of				
M	N	0	P	load oil used): 103 bbls, oil, 22 bbls water in 24 hrs,min. Size 14/64"				
				GAS WELL TEST -				
330. 8	FNI. &	1650	FEL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size				
	(F00	TAGES	nting Record					
Siz	•	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed				
				Choke Size Method of Testing:				
8-5/	/8	965	350 sks					
5-1	12	6050	825 ska	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2500 color LONG Actd Plus 25 bolls				
2-1	116	1060	Pkr.	Casing Tubing Date first new Date first new Oil run to tanks 8/6/64				
~~/		4907	<u>pelow</u>	Cil Transporter Texas-New Mexico Pipe Line Company				
				Gas TransporterEl Paso Natural Gas Company				
Remark	ke -	Dual (
ICCIII da I	· · · · · · · · · · · · · · · · · · ·	Drat.	Soup Teo	ion in Blinebry & Paddock. United and for the				
	¢.	و و مر	مرجمير المب	$T_{n} = f(f) + f(f)$				
T I	hereby	certify th	a, the info	rmation given above is true and complete to the best of my knowledge.				
A n n n n	ned .			19 TEXAS PACIFIC OIL COMPANY				
white	· • • • • • • • • • • • • • • • • • • •			(Company of Operator)				
	OIL	CONSEI	RVATION	COMMISSION By: Both Same				
				(Signature)				
By:	2-2-			TitleDistrict Engineer Glark Send Communications regarding well to:				

	ne
Dy:	

NameTexas Pacific Oil Company										
Address	P.O.	Box.	1069.	Hobbs,	New Mexico					