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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE New Mexico  
Recompletion  
Aug 17 8 17 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any oil, gas or geothermal well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 10, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company - Carlson Federal, Well No. 1, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B, Sec. 26, T. 25-S, R. 37-E, NMPM., Justis Blinebry Pool  
Unit Letter

Lea County. Date Spudded 7/1/64 Date Drilling Completed 7/17/64  
Elevation 3056.2 GL Total Depth 6050 PBT 6045

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5092 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5092-5635 w/.56" holes (12 holes)

Open Hole None Depth 6050 Casing Shoe 5603 Tubing 5603

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls. oil, 97 bbls water in 12 hrs, min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals. LSTNE Acid.

Casing Pkr. Tubing Date first new Press. 150 Press. 75 oil run to tanks 8/6/64

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Deviations on Reverse Side. - Top of cement 5-1/2" at 2470'.

Dual Completion in Paddock & Blinebry.

This was a swabbing & flowing test.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 17 1964, 19 TEXAS PACIFIC OIL COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Bobby Gamble  
(Signature)

Title District Engineer Clerk  
Send Communications regarding well to:

Name Texas Pacific Oil Company


Address P.O. Box 1069, Hobbs, New Mexico

By: Engineer District 6  
Title

DEVIATIONS

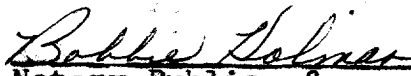
<u>Footage</u>	<u>Degree</u>
498	1/2
940	3/4
1400	3/4
1875	1
2200	1-1/2
2690	2
3037	1-3/4
3279	2-1/2
3669	3-1/2
4120	3
4300	2-3/4
<del>4630</del> 4630	3-1/4
5110	3-1/4
5300	3
5501	3
5870	2-1/2

I hereby certify that the information given above is true and complete to the best of my knowledge.

  
Bobby Gamble  
District Engineer Clerk

Subscribed and Sworn to before me this 10th day of August, 1964.

MY COMMISSION EXPIRES AUGUST 15, 1965

  
Notary Public of  
Lea County  
State of New Mexico