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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

CO OIL AND GAS COMPANY	Well APN No. 30-025-21058
X 1710, HOBBS, NEW MEXICO 88240	
(s) for Filing (Check proper box)	
Well <input type="checkbox"/>	Change in Transporter of:
Operation <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
EFFECTIVE: 4/1/90 11/1/91	
Name of operator give name Name of previous operator	

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Anglie "B" H Fed		2	Justis, Tubb Drinkam		
Unit Letter H		2310	Feet From The North	Line and 790	Feet From The East
Section 11		Township 25S	Range 37E	NMPM	Lea
					County

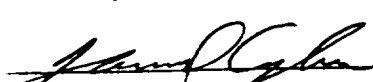
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Gas New Mexico Pipeline Co.	P.O. Box 2528, Hobbs, NM 88240	
Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Richardson Carbon & Gasoline Co.	P. O. Box 1226, Jal, NM 88252	
produces oil or liquids, or both	Unit G	Sec. 11	Twp. 25S
		Rge. 37E	Is gas actually connected? Yes
			When? 7/24/64
Production is commingled with that from any other lease or pool, give commingling order number:		D4C 152	

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Drilled	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
				Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL			
Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
James D. Cogburn, Administrative Supervisor	Title
127790 11/5/91	392-3551
	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	
By	
Title	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - All sections of this form must be filled out for allowable on new and recompleted wells.
 - Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.