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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III				
1000 Rio Brazos	Rd.	Aztec.	NM	87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	RAL	LOWAE	BLE AND A	AUTHORIZ FURAL GA	ZATION S				
) Operator		7	<u> </u>	MII OIL	AITO ITA	1011/12 0/	Well A	PI No. )-025-21058			
ARCO Oil and	Gas (	<u></u>			<del></del>		30	1-025-21			
Address											
P. O. Box 171 Reason(s) for Filing (Check proper box)	0, Ho	bbs. N	M E	88240	X Othe	a (Please expla	in) Cha	nge Lea	se Name		
New Well		Change in T	ransport	ter of:	P:	revious r	name Lar	nglie "B	11		
Recompletion	Oil		Dry Gas		Ef	fective	<u>3,</u>	/14/90			
Change in Operator XX	Casinghea		Condens								
change of operator give name d address of previous operator Joh	n H.	<u>Hendri</u>	x Co	orp.,	223 W.	Wall,	Suite	525. N	Midland	d. TX 7	
. DESCRIPTION OF WELL		ASE Well No. 1	Dool Nov	ma Inchidi	ng Formation		Kind o	A Lease		Lease No.	
Langlie "B" FE		2	root twa		is Blir	ebry	State,	Federal or Fee	Fed. 1	NM4355	
ocation		L						,			
Unit Letter H	_ : <u>23</u>	101	Feet Pro	m The N	orth Lim	and99(	) Fe	et From The	East	Line	
Section 11 Townshi	p 25	<u>s</u>	Range	37E	, NI	MPM,	Lea		<u> </u>	County	
I. DESIGNATION OF TRAN	SPORTE	R OF OU	L AND	NATU	RAL GAS		··-		In an # -		
same of Authorized Transporter of Oil		or Condens	ate [	$\Box$	Address (GIN	e address to wh					
Texas-New Mex		<u>ipelin</u>	e Co	<u> </u>	P. O.	Box 252 address to wh	ich approved	copy of this f	orm is to be s	pent)	
lame of Authorized Transporter of Casing	ghead Gas		or Dry C	744 []		Box 14					
El Paso Natur well produces oil or liquids,	Lar Gas		Twp.	Rge.	Is gas actuall		When				
ve location of tanks.	i G	i 11 l	25	37	Yes				4/64	<del></del>	
this production is commingled with that		her lease or p	ool, give	comming	ling order num	ber:	DN.	-C-153	<u></u>		
V. COMPLETION DATA						·	Danes	Dina Dack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen 	Link Dark		]	
tate Spudded		pl. Ready to	l Prod.		Total Depth	l	l	P.B.T.D.			
er spanie		r	_					ļ			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
erforations						<del></del>		Depth Casin	g Shoe		
		minn's	CACD	IC AND	CEMENTT	NG PECOD	D	<u> </u>			
		SING & TU			CEMENT	NG RECOR	<u> </u>		SACKS CEA	MENT	
HOLE SIZE	CA	SING & TO	BING 5	12.	<del> </del>	<u> </u>					
	<del> </del>								<del></del>		
								ļ			
		*** ***	616					J			
. TEST DATA AND REQUES IL WELL (Test must be after t	51 FOR A	ALLUWA	BLE Vlast a	il and sure	t be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 ho	mas)	
IL WELL (Test must be after rate First New Oil Run To Tank	Date of Te		, ioua o	a unu muo	Producing M	ethod (Flow, pu	mp, gas lift,	etc.)	<del>-</del>		
SIC LIN I ACM OH VOIL TO 1 WITH	Date of 16	,			<u></u>						
eagth of Test	Tubing Pressure		Casing Pressure			Choke Size					
			Water Phile			Gas- MCF					
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.								
GAS WELL							_	18			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size						
esting Method (pitot, back pr.)											
L OPERATOR CERTIFIC	ATE O	F COMP	LIAN	ICE		011 001	ICEDY	ATION	DIME	ON	
I hamby certify that the rules and regul	lations of the	e Oil Conserv	ration		11 (	OIL CON	NOEHV	AHON	וופוזוח	OIN	
Division have been complied with and	that the info	ormation give	above			_	•	i.s.	R 28	1000	
is true and complete to the best of my	knowledge i	ung deiset.			Date	Approve	d				
1 0/								χ	rig. Sign	red by	
Signature	<del></del>				∥ By_				Paul Ki Geolog	21 U L M	
James Cogbur	n Adı	mins. S		rviso	11				George	-	
Printed Name	(50	)5) 39:	Tidle 2-35	551	Title			<del></del>			
3/23/90 Date			phone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.