

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

2030 551 A NM-435

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie "B"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Justis Blinbry

Justis Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-22-S, R-37-E

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2310' FNL & 990' FEL

Unit H, Sec. 11, T-22-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3144 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Commingle In Well Bore ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Kill Blinbry, pull short string 2 1/16" tubing.
Attempt to pull packer and long string 2 1/16" tubing.
If unable to pull packer with 2 1/16" cut and run overshot
and jars on 2 3/8" tubing and attempt to pull packer.
If fails, run bit and DC's and drill out packer.
Run 2 3/8" tubing to 6160' run rods and pump.
Put well on pump and test.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. A. Wright - L7

TITLE Area Superintendent

DATE 3-27-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE