

TEXAS PACIFIC OIL COMPANY, INC.

P. O. Box 4067
Midland, Texas 79701

October 10, 1974

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.

Re: Exception to Rule 303A
Well Bore Commingling
Langlie "B" Well No. 2
Justis Blinbry and Justis Tubb-Drinkard
Oil Pools, Lea County, New Mexico

Gentlemen:

Texas Pacific Oil Company, Inc., respectfully requests Administrative approval to commingle in the well bore, oil production from the Justis Blinbry and Justis Tubb-Drinkard pools which are dually completed as permitted by Administrative Order No. MC-1502, dated June 24, 1964, Langlie B Well No. 2 located in Unit H, Section 11, Township 25 South, Range 37 East, Lea County, New Mexico.

It is believed the subject well for which well bore commingling approval is requested qualifies under provisions of State Wide Rule 303A. Both zones are classified as oil zones and will be produced by artificial lift. The lower zone, Justis Tubb-Drinkard, has been T.A. since July, 1970. These two zones have been commingled on the surface prior to T.A. of the Justis Tubb-Drinkard, Commingling Permit No. C-172.

In further compliance with the above mentioned order, a data sheet is attached listing required information for the two zones.

Copies of this application to offset operators is listed below:

Union Texas Petroleum Corp.
Wilco Building
Midland, Texas 79701

Very truly yours,

TEXAS PACIFIC OIL COMPANY, INC.

R.J. Womack - h7
R.J. Womack
District Manager

LF:bu
Attachment

DATA SHEET

- A. Texas Pacific Oil Company, Inc.
P. O. Box 4067
Midland, Texas 79701
- B. Langlie B Well No. 2
Unit H, Section 11, T-25-S, R-37-E
Lea County, New Mexico
- C. Justis Blinebry and Justis Tubb-Drinkard dually completed, authorized
by O.C.C. Order No. MC-1502.
- D. 24-Hour productivity test on attached C-116 Test for Tubb-Drinkard
August 4, 1970, prior to T.A.
- E. Production decline curve for Blinebry zone.
- F. Both zones will be artificially lifted and the estimated bottom hole
pressure -
Justis Blinebry 583#
Justis Tubb-Drinkard - T.A. Not Available
- G. Water Analysis from Justis Blinebry zone also water analysis from offset
well, T.P.'s S.W. Eaton No. 9 in the Tubb-Drinkard zone.
- H. Gravities - Justis Blinebry 38.0
Justis Tubb-Drinkard 39.0 Prior to T.A.
- I. Offset operators have been notified by copy of this application.

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-11b
Revised 1-1-65

Operator		Pool		County									
Texas Pacific Oil Company, Inc.		Justis Blinebry		Lea									
Address		TYPE OF TEST - (X)		Completion ☐		Special ☒							
P. O. Box 4067, Midland, Texas 79701													
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.
		U	S	T						R	WATER BBLs.	GRAV. OIL	
Langlie B	2	H	11	25-S	37-E	9-20-74	F 24/64	250	24	30	11	580	52-727
Attachment to Request for Exception to Rule 303-A													

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Lloyd Wright
(Signature)

Area Superintendent

10-12-74
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County										
Texas Pacific Oil Company, Inc.		Justis Tubb Drinkard		Lee										
Address		TYPE OF TEST - (X)		Completion ☐		Special ☐								
P. O. Box 4067, Midland, Texas 79701		SCHEDULED ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.	
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.
Langlie B	2	H	11	25-S	37-E	3-4-70	42		24	4		5	87	17400
Attachment to Request for Exception to Rule 303A														

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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Lloyd Wright
(Signature)

Area Supt.

10-12-74
(Date)

TEXAS PACIFIC OIL CO
 LANGLEIE B^{ED} WELL #2
 JUSTIS BLINEBRY ZONE

PRODUCTION DECLINE CURVE

