

This form is not to be used for reporting packer leakage tests in Northeast New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| | | | | | | |
|--|---------------------------|-------------------------------|---------------------------|-------------------------------|---------------------------|--------------|
| Operator Texas Pacific Oil Co., Inc. | | Lease Langlie D Pad | | Well No. 2 | | |
| Location of Well | Unit H | Sec 11 | Twp 25 S | Rge 37 E | County La | |
| | Name of Reservoir or Pool | | Type of Prod (Oil or Gas) | Method of Prod Flow, Art Lift | Prod. Medium (Tbg or Csg) | Choke Size |
| Upper Compl | Justis Hinery | | Oil | Flow | Tbg | 24/64 |
| Lower Compl | Justis Subb Hinery | | Oil | Pump | Tbg | 2A |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **9:00 AM May 15, 1973**

Well opened at (hour, date): **9:00 AM May 16, 1973**

| | |
|------------------|------------------|
| Upper Completion | Lower Completion |
|------------------|------------------|

Indicate by (X) the zone producing..... **X**

Pressure at beginning of test..... **690** **0**

Stabilized? (Yes or No)..... **Yes** **Yes**

Maximum pressure during test.... **690** **0**

Minimum pressure during test.... **77** **0**

Pressure at conclusion of test..... **77** **0**

Pressure change during test (Maximum minus Minimum)..... **613** **No Change**

Was pressure change an increase or a decrease?..... **Decrease** **No Change**

Well closed at (hour, date): **9:00 AM May 17, 1973** Total Time On Production **24 hrs**

Oil Production **11** bbls; Grav. **36** Gas Production **662** MCF; GOR **60181**

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): **9:00 AM May 18, 1973**

| | |
|------------------|------------------|
| Upper Completion | Lower Completion |
|------------------|------------------|

Indicate by (X) the zone producing..... **Build up** **710** **0**

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date) Total time on Production

Oil Production Gas Production

During Test: bbls; Grav. ; During Test MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator **Texas Pacific Oil Co., Inc.**
By **Robert E. Chivers**
Tester-Oil Reports & Gas Services, Inc.
Title **5/29/73**
Date

By _____
Title _____