NO. OF COPIES RECEIVED			
		ONSERVATION COMMISS:	Form C-104 Supersedes Old C-104 and C-11
SANTAFE REQUEST FOR ALLOWABLE Supersedes Old (Effective 1-1-65) FILE AND			
U.S.G. S .	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS _ IN ICE
LAND OFFICE		Jul 12	8 37 M '65
IRANSPORTER			
OPERATOR			
PRORATION OFFICE			
Texas Pacific Oil Com			
P. O. Box 1069; Hobbs			
Reason(s) for filing (Check proper b	ox) Change in Transporter of:	Other (Please explain)	
Becong letton	the Dry Ba	Change in Pool	Designation
"Longe in Swiersbig	Dasinghead Cas 📃 Conder	isate	
If change of ownership give name and address of previous owner			
	TEASE		
. DESCRIPTION OF WELL ANI Langlie "B"	Well No. Pool Nu:	me, Including Formation	Kind of Lease State, Federal or Fee Federal
Location H 2			
Unit Letter;;	SIU North Feet From TheLin	e and Peet From	n The
Line of Section , 7	25-S Township Range	37-е , млем,	Lea County
		C	
Mume of Authorized Transporter of C Texas New Mexico Pipe	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
	X	P. O. Box 1510; Midl.	and, Texas roved copy of this form is to be sent)
El Paso Natural Gas		P. O. Box 1492; E1 P	
If well produces oil or liquids,	C II ^{Twe} s Rge 37E	Is gas actually connected? V Yes	^{Vhen} 7-24-64
tive location of tanks.		1iiiii_	PC-172
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deeper.	Fing Back Same Resty. Diff. Resty
Date Spirited	Date Compl. Ready to Prod.	Total Depth	
		· · · · · · · · · · · · · · · · · · ·	
i oci	Name of Froducing Formation	Top Cil/Gas Pay	- Tubing Depth
i enforations			Pepth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	OPERATION FROMACKS CEMENT
		A DIVISION OF JOSEPH	E. SEAGRAM & SONS INC
		TU TEARS PAULFIC	OIL COMPANY, INC. MAY 1. 1959
			1. 1959
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL Date First New Gillion To Tanks	able for this de	epth or be for full 24 hours) Producing Methol (Flow, pump, gas	
Parte First, www.r. run forfanks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Frei, During Test	Cil-Bbls.	Water-Bbis.	- Gas-MCF
Actual Fiel, Faing . est			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/\@%CF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA		OIL CONSERV	ATION COMMISSION
			, 19
Commission have been complied	d regulations of the Oil Conservation I with and that the information given		, 19
above is true and complete to	the best of my knowledge and belief.	BY	
	<u> </u>	TITLE	
H W DEST		This form is to be filed i	n compliance with RULE 1104.
H. W. DEATS		If this is a request for all	lowable for a newly drilled or deepene
Area Engineer	ignature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
July 9, 1965 (<i>litte</i>)		Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition	
	(Date)		orter, or other such change of condition ust be filed for each pool in multipl
		completed wells.	