

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057180

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Langlie "B" Federal

S. FARM OR LEASE NAME

Langlie "B"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Justis Blinbery

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 11, T-25-S, R-37-E

12. COUNTY OR
PARISH

Lea County

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ ~~WATER~~ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Texas Pacific Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1069, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310 FNL 990' FEL Sec. 11, T-25-S, R-37-E Unit 1

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/7/64

16. DATE T.D. REACHED

6/28/64

17. DATE COMPL. (Ready to prod.)

7/24/64

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3135 GL

19. ELEV. CASING HEAD

3135'

20. TOTAL DEPTH, MD & TVD

6175'

21. PLUG, BACK T.D., MD & TVD

6165'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-6175'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TCP, BOTTOM, NAME (MD AND TVD)*

5249-5698'

Blinbery

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28.

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	920'	11"	Circulated to top 300 sks.	
5-1/2"	15.5#	6175'	7-7/8"	825 sks.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16	5718	None

31. PERFORATION RECORD (Interval, size and number)

5249, 5354-5364-5425-5432-5503-5520-5527-
5552-5572-5605-5611-5637-5688-5698-with
.48" holes (15 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

5508-5698 1st Stage - w/2000 gals. LSTNE
acid + 20 balls.
5249-5432 2nd stage - 1000 gal. acid - SOT
with 30,000 gals. Jelled oil,
31,665# sand.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump, STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHUCK SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL-GAS-OIL RATIO
7/24/64	24	8/64"	→	55	282	0	5127
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (CORR.)	
1100#	1850#	→	55	282	0	29	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

G. Wilson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE District Chief Clerk

DATE 7/27/64

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments if not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]