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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable is assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

July 27, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company LANGLEIE "B", Well No. 2, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H Sec. 11, T 25-S, R 37-E, NMPM., North Justis Tubb Drinkard Pool
Unit Letter

Lea

County. Date Spudded 6/7/64 Date Drilling Completed 6/28/64

Please indicate location:

Elevation 3135 GL Total Depth 6175 PBD 6165

Top Oil/Gas Pay 3834 Name of Prod. Form. Tubb Drinkard

PRODUCING INTERVAL -

Perforations 5834-5888 (10 holes) 6019-6146 (13 holes)

Open Hole None Depth Casing Shoe 6165 Depth Tubing 6124

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80 bbls. oil, 0 bbls water in 24 hrs, min. Size 10/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 296 MCF/Day; Hours flowed 24

Choke Size 10/64" Method of Testing: Orifice Well Tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3450 gals. acid & SOT w/total of 33,000 gals. + 26,500# sd.

Casing Tubing Date first new Press. Pkr. 950# oil run to tanks July 24, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Top of cement 1700' behind 5-1/2" casing. Perf. 6019-6146.
1st Stage Treating 5834-5888. 2nd Stage treating; Model "D" Packer set at 5740'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19. Texas Pacific Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

Title District Chief Clerk

Send Communications regarding well to:

Name Texas Pacific Oil Company

Address P.O. Box 1069, Hobbs, New Mexico