

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

HOBBS OFFICE O.C.C.

JUL 27 2 25 PM '64

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Oil Company

(Company or Operator)

LANGFIE "B"

(Lease)

Well No. 2, in SE 1/4 of NE 1/4, of Sec. 11, T. 25-S, R. 37-E, NMPM.

Justis Elinebry & North Justis Tubb Drinkard, Lea County.

Well is 2310 feet from North line and 990 feet from East line

of Section 11. If State Land the Oil and Gas Lease No. is Federal

Drilling Commenced 6/7, 1964. Drilling was Completed 6/28, 1964.

Name of Drilling Contractor FWA Drilling Company

Address 1st National Bank Building, Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3135 GL. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 5834 to 5888 No. 4, from to

No. 2, from 6019 to 6146 No. 5, from to

No. 3, from 5249 to 5698 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	920'	Larkin			
5-1/2"	15.5#	New	6175'	Larkin			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	920'	300 sks.	Circulated		
7-7/8"	5-1/2"	6175'	825 sks.	Pumped plug to 6110'	Cement Top 1700'	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1. Total for Elinebry Zone: 3000 gals. acid and 30,000 gallons fracture treatment.

2. Total for Tubb Drinkard Zone: 3450 gals. acid and 47,000 gallons fracture treatment per each zone. Dual string of 2-1/16" tubing with Model "D" Packer set at 5740'

Result of Production Stimulation (1) Tubb Drinkard - IPF 80 BOPD, 0 EHPD & 296 MCFPD

(2) Elinebry - IPF - 55 BOPD, 0 EHPD & 282 MCFPD

Depth Cleaned Out 6165'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6175 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates. 2391
T. 7 Rivers.
T. Queen. 3060
T. Grayburg.
T. San Andres.
T. Glorieta. 4678
T. Drinkard. 5988
T. Tubbs. 5789
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T. Paddock. 4868
T. Elinebry 5045
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	920	920	Sand, Rock, Red Bed				
920	2310	1390	Anhydrite & Salt				
2310	3425	1115	Anhydrite & Gypsum				
3425	3610	185	Lime				
3610	4692	1082	Dolomite & Lime				
4692	5028	336	Lime & Dolomite				
5028	5890	862	Lime				
5890	6175	285	Lime Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Texas Pacific Oil Company

Address. P.O. Box 1069, Hobbs, New Mexico

7/27/64