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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C. New Well
Recompletes

This form shall be submitted by the operator before an initial allowable will be assigned to any new, refiled oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 27, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company LANGLEIE "B" Well No. 2, in. SE 1/4, NE 1/4,
(Company or Operator) (Lease)
H Unit Lessor, Sec. 11, T. 25-S, R. 37-E, NMPM, Justis Elinebry Pool

Lea County. Date Spudded 6/7/64 Date Drilling Completed 6/28/64

Please indicate location:

D	C	B	A
E	F	G	H
			X
L	K	J	I
M	N	O	P

Elevation 3135 G.L. Total Depth 6175' PBTD 6165'
Top Oil/Gas Pay 5249' Name of Prod. Form. Elinebry

PRODUCING INTERVAL -

Perforations 5249-5698
Open Hole Depth Casing Shoe 6165' Tubing 5718'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 55 bbls. oil, 0 bbls water in 24 hrs, min. Size 8/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: 282 MCF/Day; Hours flowed 24
Choke Size 8/64" Method of Testing: Orifice Well Tester

2310' FML & 990' FEL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	920	300 sks. circulated
5-1/2"	6175	825 sks.
2-1/16	5718	Above Packer

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized 3000 gals. acid 19TMS & 99T w/ 30,000 gals. + 31,665# sand.
Casing Tubing Date first new
Press. 850 Press. 1100 oil run to tanks 7/24/64
Oil Transporter Texas-New Mexico Pipe Line Company
Gas Transporter El Paso Natural Gas Company

Remarks: Top of cement 1700' behind 5-1/2". Acidized and SOT in 2 stages;
Model "D" Packer set at 5740' w/ dual strings of 2-1/16" tubing

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____ Texas Pacific Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. M. Matlock District Engineer Clerk
(Signature) Send Communications regarding well to:

Title _____ Name: Texas Pacific Oil Company

Address: P.O. Box 1069, Hobbs, New Mexico

DEVIATIONS

<u>Footage</u>	<u>Degrees</u>
484	1/4
920	1/2
1402	3/4
1852	1
2302	1-1/2
2641	2
3140	2
3350	2
3752	1-3/4
3890	1-3/4
4244	2
4740	1-3/4
5200	3
5540	3
5900	3
6157	3

I hereby certify that the information given above is true and complete to the best of my knowledge.

J. M. Matlock
District Chief Clerk

Subscribed and sworn to before me this 27th day of July, 1964.

Bobbie L. Luman
Notary Public of Lea County
State of New Mexico

MY COMMISSION EXPIRES AUGUST 15, 1965