

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 0321613
2. Name of Operator Conoco Inc	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 1980' FNL & 660' FWL, Sec. 26, T24S, R37E, E	8. Well Name and No. Jack B-26 #2
	9. API Well No. 30-025-21065
	10. Field and Pool, or Exploratory Area Justis Tubb-Drinkard
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned 3/19/00, per the attached procedure and reference data from Pool Co.

14. I hereby certify that the foregoing is true and correct		
Signed <u>Reesa R. Wilkes</u>	Title <u>Sr. Staff Regulatory Assistant</u>	Date <u>03/29/00</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG. SGD.) DAVID R. GLASS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>MAR 30 2000</u>
Conditions of approval if any:		

Approved as to plugging of the well and
liability under bond is retained until
surface restoration is completed.

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JC GWW

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SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 Desta Dr. St. 100W Midland, Texas 79705 1-915-686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T 24S R 37E U.L.E. 1980'FNL & 660" FWL

5. Lease Designation and Serial No.

N.M. 0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jack B 26 2

9. API Well No.

30-025-21065

10. Field and Pool, or Exploratory Area

Justis Tubb-Drinkard

11. County or Parish, State

Lea, Jal New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other totally plugged out
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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GIH w/work string to 3800' load hole w/brine try to test 4 1/2 casing would not hold pressure had casing leaks 3500-3783' spotted plug 35 sks 3800'bottom : tag plug 3450± spotted 20 sks plug on top of 3450': shut down tag plug 3275' tested 4 1/2 casing held 500lbs psi. poh w/tub GIH w/3 5/8" casing cutter: cut off 4 1/2" casing at 2500' Run 4 1/2" spear and pull 80,000 lbs on casing, casing would not come free 2500' of 4 1/2" casing should weigh approx. 25000 lbs. try to pump into casing could not pump into held 500 lbs psi. got approval from BLM to spot a 25 sks plug from 2550-2250', poh with ~~tub~~ ^{to} and GIH w/perf. gun shot hole 2-shot per/ft. at 1120' got return up 9 5/8" casing INT. squeeze under ~~ension~~ ^{tension} packer 4 1/2", 40 sks tag cmt next day at 1010' inside 4 1/2" casing 100' Inside 9 5/8" to cover salt section, dug up surface pipe 13 3/8" open valve, had a strong blow app. 150 psi. coming from zone down below surface pipe t.d. 309': pump 160 sks down 13 3/8" : displace cmt to 259' inside 13 3/8 squeeze off 13 3/8"

(over)

14. I hereby certify that the foregoing is true and correct

Signed Ronald L. Williams

Title Cmt Sup

Date 3-19-00

(This space for Federal or State office use)

(CHIEF, SGD.) DAVID R. GLASS

Approved by
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

MAR 30 2000

Approved as to plugging of the well ~~and~~
Seal under bond is retained ~~and~~
Restoration is complete

10/10/10

10/10/10

10/10/10

10/10/10

1100 lbs psi, shut down, next day check 13 3/8" for blow: 13 3/8" casing had no blow had no pressure: went in hole w/wireline shot 2-hole inside 4 1/2" casing at 240' shot through 4 1/2 casing and 9 5/8" casing. INT. got circulation up, 13 3/8, 9 5/8, and 4 1/2" casings. Mix cement 200 sks fill up 13 3/8, 9 5/8, and 4 1/2" casings, from 240' to surface w/cmt. shut down cut off well head install dry hole marker clean up location and move off.

CONCRETE INC.

(22,747.52 cost)

JACK D-26-2

60 BBL GEL BRINE hole 4 1/2" casing

55 S/S $\times 1.32 \times 1.1781 = 12.93$ BBL slurry

55 S/S $\times 6.3 \% 42 = 8.25$ BBL To mix

25 S/S $\times 1.32 \times 1.1781 = 5.88$ BBL slurry

25 S/S $\times 6.3 \% 42 = 3.75$ BBL To mix

40 S/S $\times 1.32 \times 1.1781 = 9.40$ BBL slurry

40 S/S $\times 6.3 \% 42 = 6.0$ BBL To mix

160 S/S $\times 1.32 \times 1.1781 = 37.61$ BBL slurry

160 S/S $\times 6.3 \% 42 = 24$ BBL To mix

200 S/S $\times 1.32 \times 1.1781 = 47.02$ BBL slurry

200 S/S $\times 6.3 \% 42 = 30.0$ BBL To mix

Disp. Plug ① 12.6 BBL

Disp. Plug ② 6.71 2 1/8

Disp. Plug ③ 3.41 2 1/8

Disp. Plug ④ 17 BBL 13 1/8

Disp. Plug ⑤ 0 BBL

Plug 1

Plug 2

Plug 3

Plug 4

Plug 5

Fill 4 1/2" + 9 5/8" + 13 3/8" casing w/CMT from 240' Back To Surface

Perforated 4 1/2" + 9 5/8" casing 240' (3-17-00)

Pump 160 S/S from 13 3/8" surface Displace CMT to 259' Squeeze off GAS Flow

Tag Top of CMT 1010'

Perforated 4 1/2" 2-shots 1120'

Top of CMT 2250'

Put 4 1/2" casing off TRY To Pull casing could Pull casing 80,000 #

4 1/2" casing cutters 2500'

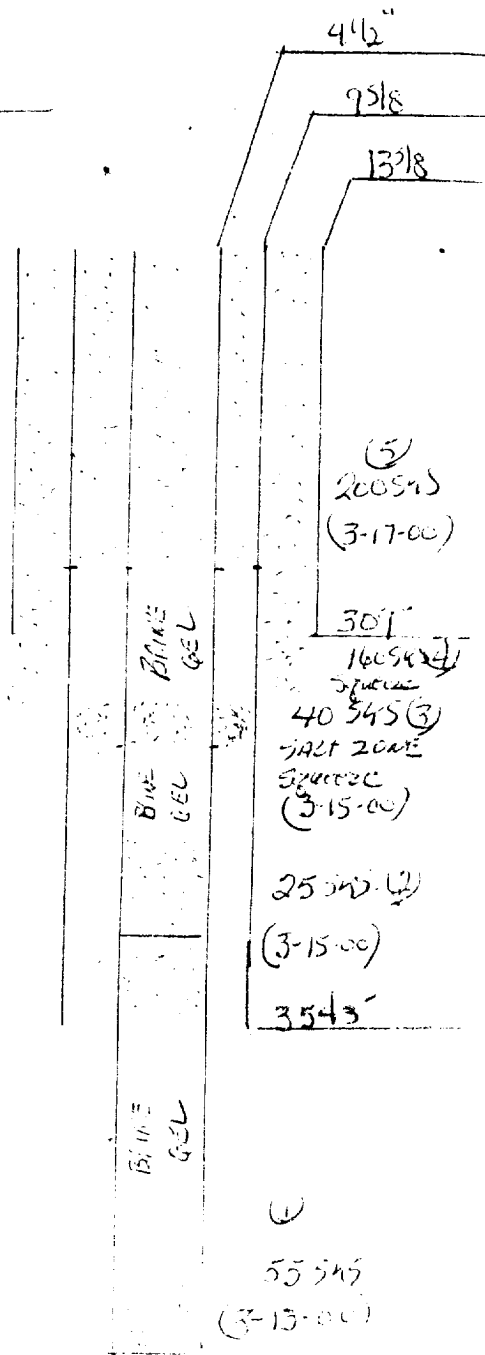
Spotted 20 S/S Plug. Could not pump into casing

Bottom of CMT 2550'

Tag Top of CMT 3275'

(3-13-00)

Bottom of CMT 3000'



RECEIVED
MAR 20 1985
10 11 AM