

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, SEC. 26, T-24S, R-37E, UNIT LTR 'E'

5. Lease Designation and Serial No.

NM 0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JACK B-26 #2

9. API Well No.

30-025-21065

10. Field and Pool, or Exploratory Area

JUSTIS TUBB DRINKARD

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

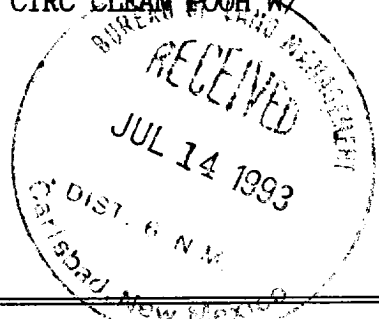
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-19-93 MIRU. GIH TAGGED CIBP @ 5832' RELEASE & POOH. GIH / 4 1/2" RETAINER SET @ 5150'. PUMP 200 SX CLASS CMT W/ 2% CACL2 SQUEEZE BLINEBRY PERFS TO 1000 PSI, POOH. GIH W/ BIT DO RETAINER AND CMT. CIRC CLEAN. POOH.
4-22-93 GIH W/ BIT & SCRAPER CO FILL TO 6250' CIRC CLEAN. POOH. GIH W/ CIBP SET @ 6250' POOH. PERF TUBB DRINKARD W/ 1 JSPF @ 5890, 5895, 5901, 5911, 5933, 5953, 5959, 5970, 5980, 6196, 6209, 6214, 6220, 6227, 6233, 6240 & 6246' POOH. GIH W/ 4 1/2" TREATING PACKER SET @ 6151'. AFIC W/ 5000g 15% LAC. FLUSH W/ 9# BRINE. PUH SET RBP @ 6150' PACKER SET @ 5836' ACID W/ 12 bbl 15% NEFE HCL FOLLOWED BY LCA. POOH W/ PKR & RBP.
5-13-93 GIH W/ CIBP SET @ 5940'. GIH W/ TREATING PKR SET @ 5825'. RU CEMENT EQUIP PUMP 100 SX CLASS 'C' CMT SQUEEZE TO 1000# PSI TO CLOSE OF THE BLINEBRY & UPPER TUBB PERFS. POOH. GIH W/ BIT & D.C'S. TAG TOC @ 5230'. DO CMT TO CIBP @ 5940'. CIRC CLEAN POOH W/ CIBP. GIH W/ PUMP, RODS AND 2 3/8" TEG TO 6114'.
5-24-93 RDMO. WELL SHUT IN WAITING CONNECTION

WELL RETURNED TO PRODUCTION ON 6-24-93.

TEST OF 6-24-93 WELL PRODUCING 10 BOPE, 22 BWPD & 78 MCFPD.



14. I hereby certify that the foregoing is true and correct

Signed

David R. Geass

Title

SR. REGULATORY SPEC

Date

7-13-93

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GEASS

Title

Date

Conditions of approval, if any:

7/8 1993