

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DEC 21 9 36 AM '92

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
AREA Use APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 0321613
2. Name of Operator Lundbeck, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 100W, Midland, TX 79705	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter "E", 1980' FNL & 860' FWL Sec. 26, T-24S, R-37E	8. Well Name and No. Jack B-26 No. 2
	9. API Well No. 3002521065
	10. Field and Pool, or Exploratory Area Justis Tubb Drinkard
	11. Country or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☒ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to recomplate this well from the Blinbry formation to the Tubb/Drinkard by the following procedure:

- Clean out to 5167'.
- POOH w/RBP @ 5167'.
- DO CIBP @ 5816'.
- POOH w/pkr @ 5849'.
- Set CIBP @ 6270'.
- Perf the following Tubb intervals: 5890, 5895, 5901, 5906, 5911, 5933, 5953, 5959, 5970, 5980 w/ 2 JSPP.
- Perf the following Drinkard intervals: 6196, 6209, 6214, 6220, 6227, 6233, 6240, 6246 w/2 JSPP.
- Acid frac Tubb w/7500 gals 15% HCl-NE-FE and acid frac Drinkard w/4200 gals 15% HCl-FE-NE.
- Set pkr @ 5850'.
- Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed <u>James D. Calice</u>	Title <u>Sr. Regulatory Analyst</u>	Date <u>12/17/92</u>
(This space for Federal or State official use)		
Approved by <u>Barbara A. Mass</u>	Title <u>Assistant Secretary</u>	Date <u>1/12/93</u>
Conditions of approval, if any:		