Form 3160-5 (June 1990)

1 Type of Well X Oil Well

8.

2. Name of Operator

3 Address and Telephone No.

Conoco, Inc.

UNITE STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

		Expires:	March	31, 1993	
5.	Lease	Designat	on and	Serial No.	

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

10 Desta Dr. Ste 100W, Midland, TX 79705

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Return well to production.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Jack B-26 No.

Justis Tubb Drinkard

3002521065

10. Field and Pool, or Exploratory Area

8. Well Name and No.

9. API Well No.

Unit Letter 'E', 1980' FNL 8 Sec. 26, T-24S, R-37E	660' FWL	11. County or Parish, State Lea, NM
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water [Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pegive subsurface locations and measured and true vertical d		Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled

It is proposed to recomplete this well from the Blinebry formation to the Tubb/Drinkard

DO retainer @ 5150'.
 Set CIBP @ 6270'.
 Perf the following intervals (Tubb and Drinkard):
 Tubb: 5890', 5895', 5901', 5906', 5911', 5933', 5953', 5959', 5970', 5980',
 6000', 6018', 6049', 6058', 6076'
 Drinkard: 6124', 6128', 6139', 6157', 6162', 6178', 6196', 6209', 6214',
 6220', 6227', 6233', 6240', 6246'
 Pinpoint acidize Tubb and Drinkard w/15% HCl-NE-FE. Circ 210 gals of acid followed by 4300 gals of 9 non brine - Snot 6 gals acid across perfs.

by the following procedure:

1. Clean out well to 5167'.

2. Set 4-1/2" retainer @ 5150'.

3. Pump 200 sx Class cmt w/2% CaCl2. Squeeze to 1000 psi max surface pressure.

4. DO retainer @ 5150'.

by 4300 gals of 9 ppg brine. Spot 6 gals acid across perfs. Set pkr @ 5850'.

14. I hereby certify that the foregoing is true and correct Signed DMM MOOUL	Title	Sr. Conservation Coordinator Date	01-28-92
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	thing page in color and color to the Date	2/11/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.